

**FORM
INSP**Rev
X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/15/2016

Submitted Date:

11/15/2016

Document Number:

674103840**FIELD INSPECTION FORM**

Loc ID 318915	Inspector Name: Rickard, Jeff	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 18 Number of Comments 0 Number of Corrective Actions <input type="checkbox"/> Corrective Action Response Requested																																																																															
Operator Information: OGCC Operator Number: <u>47120</u> Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u> Address: <u>P O BOX 173779</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>																																																																																			
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426536	WELL	PR	06/06/2013	GW	123-34720	BERGER 21-2	PR
426542	WELL	PR	06/06/2013	GW	123-34724	BERGER 28-2	PR
426546	WELL	PR	08/12/2013	GW	123-34726	BERGER 6-2	PR

General Comment:

Inspected Facilities				
Facility ID: 242458	Type: WELL	API Number: 123-10249	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Corrective Action:		Date:		
BradenHead				
Comment: Braden head is exposed at surface.				
Corrective Action:		Date:		
Facility ID: 426466	Type: WELL	API Number: 123-34699	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Corrective Action:		Date:		
BradenHead				
Comment: Braden head is exposed at surface.				
Corrective Action:		Date:		
Facility ID: 426474	Type: WELL	API Number: 123-34705	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Corrective Action:		Date:		
BradenHead				
Comment: Braden head is exposed at surface.				
Corrective Action:		Date:		
Facility ID: 426530	Type: WELL	API Number: 123-34717	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Corrective Action:		Date:		
BradenHead				
Comment: Braden head is exposed at surface.				
Corrective Action:		Date:		
Facility ID: 426531	Type: WELL	API Number: 123-34718	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Corrective Action:		Date:		

BradenHead

Comment: Braden head is exposed at surface.

Corrective Action:

Date: _____

Facility ID: 426535 Type: WELL API Number: 123-34719 Status: PR Insp. Status: TA

Facility ID: 426536 Type: WELL API Number: 123-34720 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Comment: Braden head is exposed at surface.

Corrective Action:

Date: _____

Facility ID: 426542 Type: WELL API Number: 123-34724 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Comment: Braden head is exposed at surface.

Corrective Action:

Date: _____

Facility ID: 426546 Type: WELL API Number: 123-34726 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Comment: Braden head is exposed at surface.

Corrective Action:

Date: _____

Environmental	
Spill/Remediation:	
Comment:	
Corrective Action:	Date:
Emission Control Burner (ECB): YES	
Comment:	
Pilot:	Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IMPROVED PASTURE

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? PassProduction areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IMPROVED PASTURE _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Location inventory has not changed since last inspection.	rickardj	11/15/2016

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674103840	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4003140