

1625 Broadway
Suite 2200
Denver, CO 80202

Tel: 303.228-4000
Fax: 303.228-4280

www.nobleenergyinc.com



November 21, 2016

Mr. Steven Mah
NOAV Specialist, Enforcement Team
Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203

**RE: COGCC NOAV No. 401103177 Response
Noble Energy, Inc. (Operator No. 100322)**

Dear Mr. Mah:

Please be advised that Noble Energy, Inc. (Noble) has complied with the requirements set forth in NOAV No. 401103177 via the following COGCC forms, which are enclosed:

- Form 4 Sundry Notice with Standard Operating Procedure for Tracking TA Status – *Document #401130264 submitted October 13, 2016*
- Form 5A Completed Interval Report resubmitted with ticket attached – *Document #400884429 submitted October 13, 2016*
- Form 7 Monthly Operations to correct production for July 2010 and January 2011 have been submitted – *Document # 401151439 submitted November 17, 2016.*

Please feel free to contact me at Scott.Park@nblenergy.com or 970-415-0778 or Sherri Robbins at sherri.robbins@nblenergy.com or 303-228-4265 should you have any questions or require additional information. Thank you.

Sincerely,

A handwritten signature in black ink that reads 'Scott Park'.

Scott Park
EHSR Manager

Enclosures (5)

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:
401103177

Date Issued:
09/23/2016

NOTICE OF ALLEGED VIOLATION - ISSUED

Per Rule 522, the Director has reasonable cause to believe that a violation of the Act, or of any Commission rule, order, or permit has occurred, the Director will require the operator to remedy the violation and may commence an enforcement action seeking penalties by issuing a Notice of Alleged Violation (NOAV). Per Rule 523, an operator who violates the Act, or a Commission rule, order, or permit may be subject to a penalty imposed by Commission order.

OPERATOR INFORMATION

OGCC Operator Number: <u>100322</u>	Contact Name and Telephone:
Name of Operator: <u>NOBLE ENERGY INC</u>	Name: <u>Scott Park</u>
Address: <u>1625 BROADWAY STE 2200</u>	Phone: <u>(970) 304-5273</u> Fax: <u>()</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>scott.park@nblenergy.com</u>

Well Location, or Facility Information (if applicable):

API Number: 05-123-11886-00 Facility or Location ID: _____
 Name: DOLL Number: 23-1
 QtrQtr: SENW Sec: 23 Twp: 5N Range: 65W Meridian: 6
 County: WELD

ALLEGED VIOLATION

Rule: 308B

Rule Description: Completed Interval Report

Initial Discovery Date: _____ Was this violation self-reported by the operator? No
 Date of Violation: _____ Approximate Time of Violation: _____
 Was this a discrete violation of obvious duration? No

Description of Alleged Violation:

Pursuant to Rule 308B, Noble Energy Inc (Operator) is required to submit a Completed Interval Report, Form 5A, within 30 days after a formation is temporarily abandoned (TA). Operator set a bridge plug and temporarily abandoned the Doll #23-1 well, API 123-11886, on May 2, 2014 and should have submitted a Form 5A by June 2, 2014. Operator failed to submit a Form 5A until August 28, 2015, Document #400884429, which was unapprovable and returned to draft by COGCC staff. On February 1, 2016, Operator resubmitted Document #400884429 which also requires a wireline ticket for the bridge plug or an operations summary to be approvable. To date an approvable Form 5A has not been submitted, violating Rule 308B.

Abatement or Corrective Action Required to be Performed by Operator: _____ Corrective Action Due Date: 10/24/2016

Proper and timely abatement does not preclude the assessment of penalties and an Order Finding Violation.

Operator shall submit a Sundry Notice, Form 4, detailing how it will implement internal procedures to insure approvable Form 5A submissions are timely submitted in the future. Operator shall also resubmit the Form 5A, Document #400884429, with either a wireline ticket for the bridge plug or an operations summary attached. These submissions shall be made as soon as possible, but no later than October 24, 2016.

Rule: 319.b

Rule Description: Temporary Abandonment

Initial Discovery Date: _____ Was this violation self-reported by the operator? No
 Date of Violation: _____ Approximate Time of Violation: _____
 Was this a discrete violation of obvious duration? No

Description of Alleged Violation:

Pursuant to Rule 319.b., if a well is TA for more than six (6) months, Operator is required to make a request to COGCC stating the reason for the request for continued temporary abandonment (TA) status and the plans for future operation. A Sundry Notice, Form 4, is required annually to request continued TA status and state the last successful MIT date, a brief statement of future plans for the well and a declaration of how the well is closed to the atmosphere. Operator temporarily abandoned the Doll #23-1 well, API 123-11886, on May 2, 2014 and should have requested continued TA status by November 2, 2014 and again in November 2015. Operator failed to submit a Sundry Notice, Form 4, requesting continued TA status until February 15, 2016 (Document #400967583), violating Rule 319.b.

Abatement or Corrective Action Required to be Performed by Operator: Corrective Action Due Date: 10/24/2016

Proper and timely abatement does not preclude the assessment of penalties and an Order Finding Violation.

Operator shall submit a Sundry Notice, Form 4, detailing how it will implement internal procedures to insure requests for continued TA status are timely submitted in the future.

PENALTY

Penalties for violations alleged in this NOAV will be calculated pursuant to Rule 523, with daily penalties accruing pursuant to Section 34-60-121(1), C.R.S.

ANSWER

Pursuant to Rule 522.d.(2), the operator must file an Answer to this NOAV within 28 days of its receipt, or a default judgement may be entered. Hard copy answers are filed with the Commission Secretary at the Commission's Denver office and should also be emailed to dnr_cogccenforcement@state.co.us.

NOAV ISSUED

NOAV Issue Date: 09/23/2016

COGCC Representative Signature: *Barbara Westerdale*

COGCC Representative: Barbara Westerdale Title: Permit/Completion Supervi

Email: barbara.westerdale@state.co.us Phone Num: (303) 894-2100x5159

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
401117156	NOAV COVER LETTER
401117164	NOAV CERTIFIED MAIL RECEIPT

Total Attach: 2 Files

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401130264			
Date Received: 10/13/2016			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 100322 Contact Name Scott Park
 Name of Operator: NOBLE ENERGY INC Phone: (970) 415-0778
 Address: 1625 BROADWAY STE 2200 Fax: ()
 City: DENVER State: CO Zip: 80202 Email: scott.park@nblenergy.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 11886 00 OGCC Facility ID Number: 244093
 Well/Facility Name: DOLL Well/Facility Number: 23-1
 Location QtrQtr: SEnw Section: 23 Township: 5N Range: 65W Meridian: 6
 County: WELD Field Name: WATTENBERG
 Federal, Indian or State Lease Number: 63432

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SEnw Sec 23

New **Surface** Location **To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec _____

New **Top of Productive Zone** Location **To** Sec _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec _____ Twp _____

New **Bottomhole** Location Sec _____ Twp _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
1965	FNL	2003	FWL
Twp <u>5N</u>	Range <u>65W</u>	Meridian <u>6</u>	
Twp _____	Range _____	Meridian _____	
			**
Twp _____	Range _____		
Twp _____	Range _____		
			**
			** attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

Objective Formation	Formation Code	Spacing Order Number	Unit Acreage	Unit Configuration

OTHER CHANGES

REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name DOLL Number 23-1 Effective Date: _____

To: Name _____ Number _____

ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

REQUEST FOR CONFIDENTIAL STATUS

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission: Response to NOAV #401103177 dated 9/23/2016

RECLAMATION

INTERIM RECLAMATION

Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date _____

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

<u>No BMP/COA Type</u>	<u>Description</u>

Operator Comments:

Noble Energy, Inc. respectfully requests that the COGCC review and accept the attached Standard Operating Procedure (SOP) as an adequate response to Notice of Alleged Violation #401103177. The SOP addresses the timely submittal of approvable Form 5As for formations/wells that have been temporarily abandoned so that Noble is in compliance with COGCC Rule 308B. The SOP also addresses the provides a process for the timely submittal of a Sundry Notice, Form 4, requesting continued TA status in a timely manner in accordance with COGCC Rule 319.b.

The Form 5A (#400884429) for the Doll 23-1 was resubmitted for approval by the COGCC on Thursday, October 13, 2016.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sherri Robbins
Title: Regulatory Supervisor Email: sherri.robins@nblenergy.com Date: 10/13/2016

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WESTERDALE, BARBARA Date: 10/15/2016

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments


<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Submitted in response to NOAV.	10/13/2016 3:51:28 PM

Total: 1 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401130264	SUNDRY NOTICE APPROVED-DOC
401130286	OTHER
401130300	OTHER
401131288	FORM 4 SUBMITTED

Total Attach: 4 Files

 Standard Operating Procedures	Document :	Temporarily Abandon Well Status Form 4 & 5A Submissions
	Page :	1 of 4
	Author :	Hunter Dunham
	Last Updated :	10/13/2016

The purpose of this SOP is to ensure that temporarily abandon (TA) wells have the appropriate forms submitted to the COGCC for tracking purposes.

TEMPORARILY ABANDONED WELL shall mean a well that has all downhole completed intervals isolated with a plug set above the highest perforation such that the well cannot produce without removing a plug or a well which is incapable of production or injection without the addition of one or more pieces of wellhead or other equipment, including valves, tubing, rods, pumps, heater-treaters, separators, dehydrators, compressors, piping or tanks.

308B. COGCC Form 5A. COMPLETED INTERVAL REPORT

The Completed Interval Report, Form 5A, shall be submitted within 30 days after a formation is completed (successful or not); after a formation is temporarily abandoned or permanently abandoned; after a formation is recompleted, reperforated or restimulated; and after a formation is commingled. The details of fracturing, acidizing, or other similar treatment, including the volumes of all fluids involved, shall be reported on the Form 5A.

In order to resolve completed interval information uncertainties, the Director may require an operator to submit further information in an additional Completed Interval Report, Form 5A.

COGCC 319.b. TEMPORARY ABANDONMENT.

(1) A well may be temporarily abandoned after passing a successful mechanical integrity test per Rule 326 upon approval of the Director, for a period not to exceed six months provided the hole is cased or left in such a manner as to prevent migration of oil, gas, water or other substance from the formation or horizon in which it originally occurred. All temporarily abandoned wells shall be closed to the atmosphere with a swedge and valve or packer, or other approved method. The well sign shall remain in place. If an operator requests temporary abandonment status in excess of six months the operator shall state the reason for requesting such extension and state plans for future operation. A Sundry Notice, Form 4, or other form approved by the Director, shall be submitted annually stating the method the well is closed to the atmosphere and plans for future operation. Subsequent mechanical integrity tests will be required at the frequency specified in Rule 326.

JOB TRACKING

Wellbore Integrity (WBI) engineering technician will enter plug job request into Generwell. When the job has been completed, per the rig supervisor daily operations report, the operations engineering technician will enter job the complete date in Generwell (yellow highlighted field below).



Standard Operating Procedures

Document : Temporarily Abandon Well Status Form 4 & 5A Submissions

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Author : Hunter Dunham

Last Updated : 10/13/2016

General		
Job Type	Wellbore Integrity	WJ
Project Identified Date	03/11/2015	WJ
Procedure Written Date		WJ
Job Initiator	Kole, Stephanie	WJ
Job Description		WJ
Project Type	Set Plug	WJ
Sub Project Type	Wellhead Repair Replacement	WJ
Sub Project Type 2		WJ
Wellbore Integrity Engineer		W
Wellbore Integrity Tech		W
Job Start	12/16/2015	WJ
Job Finished	12/18/2015	WJ
Prep Work Complete Date		WJ
Release to Frac	<input type="checkbox"/>	WJ

Job Details		
Land Use	Restricted	WJ
Casing Details (Size, Weight, Grade)	4 1/2; 10.5	WJ
Wellview Job ID Rec	463DCB3D4651-BC8B61F7C90F75	WJ
Status	Completed	WJ
Status Change Date	12/18/2015	WJ
Project Status Comment		WJ

Denver Land		
Denver Land Minerals		WJ
Denver Land Pavnee Grassland Permit		WJ
Denver Land Surface Provisions in OGL		WJ

Job Schedule	
Job Type	Wellbore Integrity
Well Job Est Duration	7
Well Job Est Last Day	12/21/2015
Well Job Est Lag Days	0
Well Job Est First Day	12/14/2015
Well Job Resource	Leed 714
On Job Schedule	<input checked="" type="checkbox"/>

Regulatory	
Form 2 Approved Date	
Form 4 Submit Date	
Form 4 Approved Date	
Form 5 Submit Date	
Form 5A Submit Date	
Form 6 Intent Submit Date	
Form 6 Intent Approved Date	



Standard Operating Procedures

Document : Temporarily Abandon Well Status Form 4 & 5A Submissions

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Third party bridge plug tickets will be copied and saved in WellView by the rig supervisor overseeing the job. Regulatory will submit the ticket to the COGCC attached to the Form 5A.

Save and Exit | Options | Well: FRED ARENS 04

Return to Tasks | Tools | Add | Delete | Attachment | Change View | Spelling... | Find


- Drill Strings
- Job Supplies
 - Job Supply Amount
- Mud Additives
- Rental Cost Rates
- Daily Operations
 - Time Log
 - Daily Costs
 - Rental Costs
 - Daily Contacts
 - Mud Checks
 - Lease Fluids
 - Well Fluids
 - Discharges
 - Personnel Log
 - Safety Observation
- Weather Condition
- Offline Activities
- Safety Data
- Safety Incidents
- Interval Problems
- Interval Lessons
- Kicks
- Lost Circulation
- Support Vessels
- Material & Waste Trans
- Tasks
- Inspections
- Wellbore, Surveys & Form
- Geological Evaluation
 - Geological Evaluations
 - Logs
 - Conventional Cores
 - Sidewall Cores
 - RFTs
- Casing, Cement & Wellhe
 - Risers
 - Casing Strings
 - Cement
 - Cement Stages
 - Wellheads
 - Leak Off and Formation In
- Tubing, Rods & Other Eq
- Surface Equipment
- Zones, Perfs, Stims & Sw
- Reservoir & Equipment T
 - Well Tests
 - Pressure Survey Tests
 - Fluid Level Tests
 - Production Log Tests
 - Equipment Pressure Tests
 - SSSV Tests
 - Production Tests
 - Injectivity Tests
- Production Operations &
 - Other
 - Operator History
 - Responsible Teams
 - Legal Status
 - Real Time Curves
 - Working Interest Agreee
 - External Reporting
 - Schematic Annotations
 - General Notes
 - Attachments
 - Comments

Attachments

Attach relevant files. The files are compressed when added to the database.

Description: Attachment description. Initially auto populated with the file name without the file pat

General	
Description	
Ref #	
Date	...
Time	
Type 1	...
Type 2	...
Comment	...
System	
idwell	701F411239C3472BB8E1663221E2B515
idcreparent (unique parent record id)	
Table Key	
idrec (unique record id)	D8E0B1589D3D4E54A447269F4A4AF6F25
Lock Me (UI)	<input type="checkbox"/>
Lock My Children (UI)	<input type="checkbox"/>
Lock Me	<input type="checkbox"/>
Lock My Children	<input type="checkbox"/>
Lock Date (UTC)	...
Time	
Last Mod Date	
Last Mod Date (UTC)	
Last Mod By	HunterDunham
Create Date	
Create Date (UTC)	
Created By	HunterDunham
Record Tag	
File Name	
File Extension	
File Size (bytes)	

 <p>Standard Operating Procedures</p>	Document :	Temporarily Abandon Well Status Form 4 & 5A Submissions
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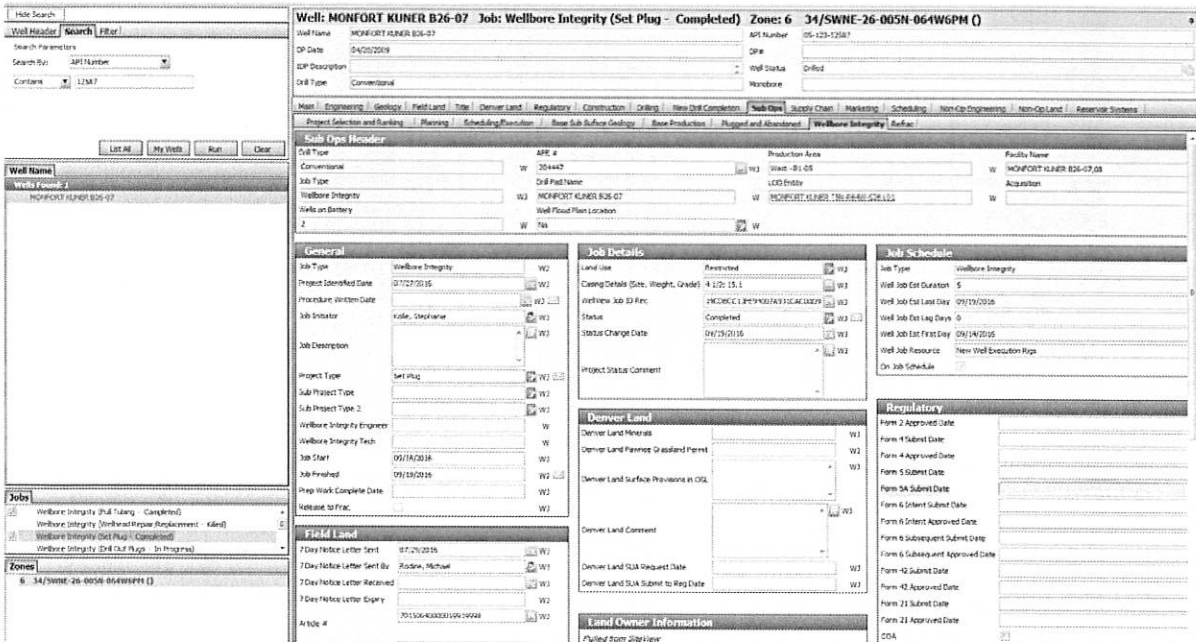
TA STATUS TRACKING

Submitting initial Form 5A (30 days since plug set)

1. Every 2 weeks, an automated WellView report will be generated that includes well name, well API number, plug description, plug set depth, and plug set date.

Well Name	API	Description	Top Dep	Run Date
MONFORT KUNER B26-07	05-123-12587	Retrievable Bridge Plug	6,347.1	9/16/2016
MONFORT KUNER B26-08	05-123-12981	Retrievable Bridge Plug	6,376.0	9/13/2016

2. The automated report will be sent to Wellbore Integrity (WBI), Regulatory, and Production Accounting.
3. Regulatory will verify the wells that have had a plug set within 30 days and ensure Form 5A are submitted to the COGCC.
4. Production Accounting will submit the Form 7 changing the status from producing to TA. Once the Form 5A has been submitted, Regulatory will enter a Form 5A Submit Date in Generwell, under the Set Plug job, to track the submission of the appropriate form.



Well: MONFORT KUNER B26-07 Job: Wellbore Integrity (Set Plug - Completed) Zone: 6 34/SWNE-26-005N-064W6PM ()

Well Name: MONFORT KUNER B26-07 | API Number: 05-123-12587 | Job Date: 04/20/2009 | Job Description: Retrievable Bridge Plug | Well Type: Conventional

Job Details:
 Job Type: Wellbore Integrity (WBI)
 Project Type: Set Plug
 Status: Completed
 Status Change Date: 09/29/2016

Job Schedule:
 Well Job Est Duration: 5
 Well Job Est Last Date: 09/19/2016
 Well Job Est First Date: 09/14/2016
 Well Job Resource: New Well Execution Rigs

Regulatory:
 Form 2 Approved Date
 Form 4 Submit Date
 Form 4 Approved Date
 Form 5 Submit Date
 Form 5A Submit Date
 Form 6 Submit Date
 Form 6 Submit Approved Date
 Form 6 Subsequent Submit Date
 Form 6 Subsequent Approved Date
 Form 10 Submit Date
 Form 10 Approved Date
 Form 21 Submit Date
 Form 21 Approved Date
 COA

Field Land:
 2 Day Notice Letter Sent: 07/29/2016
 7 Day Notice Letter Sent: 08/06/2016
 7 Day Notice Letter Received: 08/06/2016
 7 Day Notice Letter Expiry: 08/13/2016
 Article #: 20130400001090448



Standard Operating Procedures

Document : Temporarily Abandon Well Status Form 4 & 5A Submissions

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Wells with plug set over 6 month

1. The same automated report noted above will be used to inform WBI and Regulatory of wells that have plugs set for more than 5 months.
2. Regulatory will submit the Form 4 and initial pressure test for wells with plugs set longer than 5 months.

Wells with plugs removed

1. Once a plug has been removed, the operations technician will enter a job complete date in Generwell.
2. The rig supervisor overseeing the plug removal operations, will enter a plug removal date in WellView.
3. The WellView report sent to WBI and Regulatory has the list of wells that the plug has been removed on its own tab.
4. Regulatory will use this information to update the COGCC of a well changing status from TA to SI or PR.
5. Once the update has been made, Regulatory will enter a Form 5A Submit Date in Generwell, under the Drill Out Plug job, to track the submission of the appropriate form.

Well: MONFORT KUNER B26-07 Job: Wellbore Integrity (Drill Out Plugs - In Progress) Zone: 6 34/SWNE-26-005N-064W6PM ()

Well Name: MONFORT KUNER B26-07 AP# Number: 05-123-12587
DP Date: 04/20/2009 DP#:
DP Description: Well Status: Drilled
Drill Type: Conventional Monobore

Sub Ops Header

Drill Type	AP#	Production Area	Facility Name
Conventional	W 304447	W2 Watt - R1-05	W MONFORT KUNER B26-07,38
Job Type	Drill Pad Name	LOD Entry	Acquisition
Wellbore Integrity	W3 MONFORT KUNER B26-07	W MONFORT KUNER B26-07,38	W
Wells on Battery	Well Flood Plan Location		
Z	W No	W	

General

Job Type	Wellbore Integrity	W3
Project Identified Date		W3
Procedure Written Date		W3
Job Initiator	Pose, Angela	W3
Job Description		W3
Project Type	Drill Out Plugs	W3
Sub Project Type		W3
Sub Project Type 2		W3
Wellbore Integrity Engineer		W
Wellbore Integrity Tech		W
Job Start		W3
Job Finished		W3
Prev Work Complete Date		W3
Release to Prac		W3

Job Details

Land Use	Restricted	W3
Casing Details (Size, Weight, Grade)	4 1/2- 15.1	W3
Wellview Job ID Rec	15C00CC13F694007A935CACC009	W3
Status	In Progress	W3
Status Change Date	09/20/2016	W3
Project Status Comment		W3

Job Schedule

Job Type	Wellbore Integrity
Well Job Est (Duration)	
Well Job Est Last Day	
Well Job Est Lag Days	
Well Job Est First Day	
Well Job Resource	
On Job Schedule	

Regulatory

Form 2 Approved Date	
Form 4 Submit Date	
Form 4 Approved Date	
Form 5 Submit Date	
Form 5A Submit Date	
Form 6 Intent Submit Date	
Form 6 Intent Approved Date	
Form 6 Subsequent Submit Date	
Form 6 Subsequent Approved Date	
Form 42 Submit Date	
Form 42 Approved Date	
Form 21 Submit Date	
Form 21 Approved Date	

Field Land

7 Day Notice Letter Sent	W3
7 Day Notice Letter Sent By	W3
7 Day Notice Letter Received	W3
7 Day Notice Letter Expiry	W3
Article #	W3

Land Owner Information

Drilled from: Sisk/Gee

Well Name	API	Description	Top Depth	Run Date	Pull Date	Run Job	Pull Job
MONFORT KUNER B26-07	05-123-12587	Retrievable Bridge Plug	6,347.1	9/16/2016		HORIZONTAL WELL PREP, 9/14/2016 06:00	
MONFORT KUNER B26-08	05-123-12981	Retrievable Bridge Plug	6,376.0	9/13/2016		HORIZONTAL WELL PREP, 9/12/2016 06:00	
UPRC 23-13A	05-123-07226	Retrievable Bridge Plug-STS WLTC RBP	3,471.0	9/7/2016		HORIZONTAL WELL PREP, 9/1/2016 06:00	
UPRC 23-13A	05-123-07226	Retrievable Bridge Plug-STS WLTC	6,691.0	9/2/2016		HORIZONTAL WELL PREP, 9/1/2016 06:00	
UPRC 23-15H4	05-123-18109	Retrievable Bridge Plug-STS WLTC	6,895.0	8/31/2016		HORIZONTAL WELL PREP, 8/26/2016 06:00	
UPRC 23-14A	05-123-15899	Retrievable Bridge Plug-STS WLTC	6,381.0	8/24/2016		HORIZONTAL WELL PREP, 8/22/2016 11:00	

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Document Number:
400884429

Date Received:
10/13/2016

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Julie Webb
 2. Name of Operator: NOBLE ENERGY INC Phone: (720) 587-2223
 3. Address: 1625 BROADWAY STE 2200 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: jwebb@progressivepcs.net

5. API Number 05-123-11886-00 6. County: WELD
 7. Well Name: DOLL Well Number: 23-1
 8. Location: QtrQtr: SENW Section: 23 Township: 5N Range: 65W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: _____
 Treatment Date: _____ End Date: _____ Date of First Production this formation: 11/02/1984
 Perforations Top: 6957 Bottom: 6967 No. Holes: 40 Hole size: 3 + 1/8
 Provide a brief summary of the formation treatment: _____ Open Hole:
 This formation is commingled with another formation: Yes No
 Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
 Total acid used in treatment (bbl): _____ Number of staged intervals: _____
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
 Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
 Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
 Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 5587 Tbg setting date: 05/02/2014 Packer Depth: _____

Reason for Non-Production: This well was TA on 5/2/2014 with a RBP set at 6228' for an offset-horizontal frac. RBP was set with tubing no wireline summary available.

Date formation Abandoned: 05/04/2014 Squeeze: Yes No If yes, number of sacks cmt _____
 ** Bridge Plug Depth: 6228 ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-CODELL Status: TEMPORARILY ABANDONED Treatment Type: _____

Treatment Date: _____ End Date: _____ Date of First Production this formation: 11/17/2008

Perforations Top: 6654 Bottom: 6967 No. Holes: 184 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: This well was TA on 5/2/2014 with a RBP set at 6228' for an off-set horizontal frac. RBP was set with tubing no wireline summary available.

Date formation Abandoned: 05/02/2014 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 6228 ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: _____

Treatment Date: _____ End Date: _____ Date of First Production this formation: 11/17/2008

Perforations Top: 6654 Bottom: 6796 No. Holes: 144 Hole size: 0.39

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: This well was TA on 5/2/2014 with a RBP set at 6228' for an off-set horizontal frac. RBP was set with tubing no wireline summary available.

Date formation Abandoned: 05/02/2014 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 6228 ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

This well was TA on 5/2/2014 with a RBP set at 6228' for an off-set horizontal frac. This well will be returned to production once the off-set frac is complete.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Regulatory Analyst Date: 10/13/2016 Email: jwebb@progressivepcs.net

Attachment Check List

Att Doc Num	Name
400884429	COMPLETED INTERVAL REPORT
401129668	OTHER
401131287	FORM 5A SUBMITTED

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Submitted as part of corrective action for NOAV.	10/15/2016
Permit	Returned to draft at operator's request.	10/10/2016
Agency	Returned to draft at operator's request.	01/25/2016

Total: 3 comment(s)

FORM
07
Rev
08/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

11/17/2016

Document Number:

401151439

OPERATOR'S MONTHLY REPORT OF OPERATIONS

OPERATOR INFORMATION

OGCC Operator Number: <u>100322</u>	Contact Name and Telephone:
Name of Operator: <u>NOBLE ENERGY INC</u>	Name: <u>Rebecca Trujillo</u>
Address: <u>1625 BROADWAY STE 2200</u>	Phone: <u>(303) 228-4284</u> Fax: <u>()</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>Rebecca.Trujillo@nblenergy.com</u>

OPERATOR COMMENTS AND SUBMITTAL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Rebecca Trujillo

Title: Production Analyst Date: 11/17/2016 Email: Rebecca.Trujillo@nblenergy.co

By checking this box, operator is requesting an updated Delinquent Report, AFTER the Form 7 has been processed

Operator Comments:

Monthly Report of Operations

Submitted Items Summary Totals:

Submitted: 2 Approved: 2 Modified: 0 Deleted: 0

Total 2 Approved

No	API #	Well Name	Formation Code	Well Status
Report Month: 07/2010				
1	123-11886-00	DOLL 23-1 CN	NB-CD	PR
Report Month: 01/2012				
2	123-11886-00	DOLL 23-1 CN	NB-CD	PR

Total 0 Modified

No	API #	Well Name	Formation Code	Well Status
Report Month: /				
-	-			

Total 0 Deleted

No	API #	Well Name	Formation Code	Well Status
Report Month: /				
-	-			

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401151439	MONTHLY REPORT OF OPERATIONS
401151451	Imported Data
401151567	Form 07 SUBMITTED

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)