

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/14/2016

Submitted Date:

11/14/2016

Document Number:

681901700**FIELD INSPECTION FORM**
 Loc ID 446290 Inspector Name: HELGELAND, GARY On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_
**Operator Information:**OGCC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 370 17TH STREET #2170City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		Cogcc.inspections@crestone pr.com	<a href="#">ALL INSPECTIONS</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
446284	WELL	XX	06/22/2016		123-43298	Morgan Hills 1A-7H-A168	XX
446286	WELL	XX	06/22/2016		123-43300	Morgan Hills 1C-7H-A168	XX
446287	WELL	XX	06/22/2016		123-43301	Morgan Hills 1B-7H-A168	XX

**General Comment:**

**Inspected Facilities**

Facility ID: 446284 Type: WELL API Number: 123-43298 Status: XX Insp. Status: XX

**Well Drilling**

**Rig:** Rig Name: Ensign - 122 Pusher/Rig Manager: \_\_\_\_\_  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids****Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

**Comment:** Surface casing set and cemented.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

**Comment:** No Bradenhead.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 446286 Type: WELL API Number: 123-43300 Status: XX Insp. Status: XX

**Well Drilling**

**Rig:** Rig Name: Ensign -122 Pusher/Rig Manager: Robert Samples  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids****Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: YES Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: YES Disposal Location: \_\_\_\_\_

**Comment:** Ensign Rig 122 drilling surface casing.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

**Comment:** No Bradenhead.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 446287 Type: WELL API Number: 123-43301 Status: XX Insp. Status: XX

**Well Drilling**

**Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids  
Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_

Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

Comment: [Surface casing set and cemented.](#)

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**Comment: [No Bradenhead.](#)

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
681901700	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4002487">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4002487</a>