

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/16/2016

Submitted Date:

11/18/2016

Document Number:

674602944**FIELD INSPECTION FORM**
 Loc ID 321410 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10575Name of Operator: 8 NORTH LLCAddress: 370 17TH STREET SUITE 5300City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:2 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
,		COGCCInspections@extractionog.com	
Carlisle, Josh		jcarlisle@extractionog.com	
Canfield, Chris		chris.canfield@state.co.us	
Hazard, Ellice		ellice.hazard@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
206888	WELL	PR	09/23/1993	OW	013-06383	LYNCH MC 6-9	EG

General Comment:

COGCC Integrity Inspector met with Extraction Production Foreman Steve Mansur on location. Flowline inspection conducted with a focus on the identification of root cause of failure and verification of repairs completed on the well site flowline running between wellhead and separator. Flowline pressure (hydro) testing was performed on June 7th, 2016; The results of testing were unsatisfactory indicating a failure/ leak point(s) existing along the flowline. The well has been shut in until the failure point could be identified and repair(s) completed. Details are available in the flowline section of this report. Photo's have been uploaded and can be accessed via link(s) at end of report.

Inspected FacilitiesFacility ID: 206888 Type: WELL API Number: 013-06383 Status: PR Insp. Status: EG**Flowline**

#1	Type: Well Site	1 of Lines
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Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel
 Variance: No Age: 15-20 Yrs Contents: Multiphase

Integrity Summary

Failures: External Corrosion Spills: No Repairs Made: Yes
 Coatings: No H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Investigation identified (1) problem area along flowline. External corrosion pinhole identified on the well site flowline near the tie in to the wellhead. Approximately 20' of old flowline was cut out and replaced using new (2" Sch 80 FBE coated) pipe material. The horizontal separator is located southwest of the wellhead and overall length of this flowline is approximately 1000 linear feet. The repair has been completed and overall flowline integrity will be confirmed per follow up pressure testing scheduled to be witnessed by COGCC staff.

Corrective Action:

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674602950	Flowline repair being completed/ wellhead tie in	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4006740
674602951	External corrosion pinhole	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4006741
674602952	Overview of flowline repair	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4006742