

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
11/17/2016
Submitted Date:
11/17/2016
Document Number:
681901720

FIELD INSPECTION FORM

Loc ID 322858 Inspector Name: HELGELAND, GARY On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 370 17TH STREET #2170
City: DENVER State: CO Zip: 80202

Findings:

24 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
		Cogcc.inspections@crestone pr.com	ALL INSPECTIONS

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
244377	WELL	PR	07/08/2014	GW	123-12171	OSKARSON E UNIT 1	PR
421981	WELL	PR	03/07/2013	GW	123-33122	OSKARSON 4-4-33	PR
421992	WELL	PR	03/07/2013	GW	123-33124	OSKARSON 4-6-33	PR
422019	WELL	PR	03/12/2013	OW	123-33132	OSKARSON 2-8-33	PR
422027	WELL	PR	03/12/2013	GW	123-33134	OSKARSON 4-8-33	PR

General Comment:

Location

Overall Good:

Signs/Marker:

Type	BATTERY		
Comment:	SATISFACTORY		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	SATISFACTORY		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	SATISFACTORY		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: SATISFACTORY

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	IGNITOR/COMBUSTOR		
Comment:	Barbed wire topped chain link		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Barbed wire topped chain link		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Barbed wire topped chain link		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Barbed wire topped chain link		
Corrective Action:		Date:	

Equipment:

Type: Emission Control Device	# 2		corrective date
Comment:	SATISFACTORY		
Corrective Action:		Date:	
Type: Vertical Separator	# 1		

Comment:	SATISFACTORY		Date:	
Corrective Action:			Date:	
Type:	Horizontal Heated Separator	# 3		
Comment:	SATISFACTORY		Date:	
Corrective Action:			Date:	
Type:	Bird Protectors	# 5		
Comment:	SATISFACTORY		Date:	
Corrective Action:			Date:	
Type:	Gas Meter Run	# 1		
Comment:	SATISFACTORY		Date:	
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tanak ID	SE GPS
PRODUCED WATER	1	OTHER	PBV FIBERGLASS		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	235 BBL	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tanak ID	SE GPS
CRUDE OIL	3	OTHER	STEEL AST		40.089618,-105.013957
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	330 BBL	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	244377	Type:	WELL	API Number:	123-12171	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR							Date:	
Corrective Action:								Date:	
BradenHead									
Comment:	Bradenhead is plumed to surface.							Date:	
Corrective Action:								Date:	
Facility ID:	421981	Type:	WELL	API Number:	123-33122	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR							Date:	
Corrective Action:								Date:	
BradenHead									
Comment:	Bradenhead is plumed to surface.							Date:	
Corrective Action:								Date:	
Facility ID:	421992	Type:	WELL	API Number:	123-33124	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR							Date:	
Corrective Action:								Date:	
BradenHead									
Comment:	Bradenhead is plumed to surface.							Date:	
Corrective Action:								Date:	
Facility ID:	422019	Type:	WELL	API Number:	123-33132	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR							Date:	
Corrective Action:								Date:	
BradenHead									
Comment:	Bradenhead is plumed to surface.							Date:	
Corrective Action:								Date:	
Facility ID:	422027	Type:	WELL	API Number:	123-33134	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR							Date:	
Corrective Action:								Date:	

BradenHead

Comment:

Corrective Action:

Date: _____

Environmental

Spill/Remediation:

Comment:

Corrective
Action:

Date:

Emission Control Burner (ECB): YES

Comment:

Pilot: ON

Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation In

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____

Date _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RESIDENTIAL

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT