

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 401099703

Date Received: 08/26/2016

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10312
2. Name of Operator: PROSPECT ENERGY LLC
3. Address: 880 WOLVERINE COURT
City: CASTLE ROCK State: CO Zip: 80108
4. Contact Name: Lauren Walsh
Phone: (720) 3591598
Fax:
Email: lwalsh@progressivepcs.net

5. API Number 05-069-06306-00
6. County: LARIMER
7. Well Name: MSSU
Well Number: 17-2
8. Location: QtrQtr: NWSW Section: 17 Township: 8N Range: 68W Meridian: 6
9. Field Name: FORT COLLINS Field Code: 25100

Completed Interval

FORMATION: MUDDY J Status: INJECTING Treatment Type:
Treatment Date: End Date: Date of First Production this formation:
Perforations Top: 4842 Bottom: 4864 No. Holes: 24 Hole size: 0.4
Provide a brief summary of the formation treatment: Open Hole:
This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized:
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

On behalf of Prospect Energy LLC, this form is being submitted in order to update the status of the subject well from shut-in to injecting. The date of first injection was 2/1/2013.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Lauren Walsh

Title: Regulatory Analyst Date: 8/26/2016 Email: lwalsh@progressivepcs.net

### **Attachment Check List**

**Att Doc Num**      **Name**

401099703	FORM 5A SUBMITTED
-----------	-------------------

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Added hole size; removed date of first production.	11/17/2016
Permit	Contact changed to Lauren Walsh at Progressive. Ok, to process.	11/17/2016
Permit	Sydney Smith is not a designated agent for Prospect Energy. Well and formation status is already injecting.	09/24/2016

Total: 3 comment(s)