

FORM

6

Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401150576

Date Received:

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120

Contact Name: CHERYL LIGHT

Name of Operator: KERR MCGEE OIL &amp; GAS ONSHORE LP

Phone: (720) 929-6461

Address: P O BOX 173779

Fax: (720) 929-7461

City: DENVER State: CO Zip: 80217-

Email: CHERYL.LIGHT@ANADARKO.COM

For "Intent" 24 hour notice required,

Name: Helgeland, Gary

Tel: (970) 216-5749

COGCC contact:

Email: gary.helgeland@state.co.us

API Number 05-123-09482-00

Well Name: MILTON H. NELSON UNIT 'D'

Well Number: 1

Location: QtrQtr: SENE Section: 29 Township: 2N Range: 68W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: SPINDLE

Field Number: 77900

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.111540

Longitude: -105.020140

GPS Data:

Date of Measurement: 07/11/2006

PDOP Reading: 1.8

GPS Instrument Operator's Name: Chris Fisher

Reason for Abandonment: ☐ Dry☒ Production Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☒ Yes☐ No

Estimated Depth: 860

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details:

## Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	7970	7994			
SHANNON	4824	4842			
SUSSEX	4402	4424			

Total: 3 zone(s)

## Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	549	400	549	0	VISU
1ST	7+7/8	4+1/2	10.5	4,940	400	4,940	3,841	CBL
1ST LINER	3+7/8	2+7/8	6.5	8,119	145	8,119	4,879	CBL

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7920 with 2 sacks cmt on top. CIBP #2: Depth 7245 with 10 sacks cmt on top.  
CIBP #3: Depth 4770 with 2 sacks cmt on top. CIBP #4: Depth 4350 with 30 sacks cmt on top.  
CIBP #5: Depth 80 with 25 sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 7245 ft. to 6845 ft. Plug Type: CASING Plug Tagged: ☐  
Set 30 sks cmt from 4350 ft. to 3950 ft. Plug Type: CASING Plug Tagged: ☐  
Set        sks cmt from        ft. to        ft. Plug Type:        Plug Tagged: ☐  
Set        sks cmt from        ft. to        ft. Plug Type:        Plug Tagged: ☐  
Set        sks cmt from        ft. to        ft. Plug Type:        Plug Tagged: ☐

Perforate and squeeze at        ft. with        sacks. Leave at least 100 ft. in casing        CICR Depth

Perforate and squeeze at        ft. with        sacks. Leave at least 100 ft. in casing        CICR Depth

Perforate and squeeze at        ft. with        sacks. Leave at least 100 ft. in casing        CICR Depth

(Cast Iron Cement Retainer Depth)

Set 180 sacks half in. half out surface casing from 960 ft. to 499 ft. Plug Tagged: ☐

Set        sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set        sacks in rat hole Set        sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered:        ft. of        inch casing Plugging Date:       

\*Wireline Contractor:        \*Cementing Contractor:       

Type of Cement and Additives Used:       

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:        Print Name: CHERYL LIGHT

Title: SR REGULATORY ANALYST Date:        Email: DJREGULATORY@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:        Date:       

CONDITIONS OF APPROVAL, IF ANY:        Expiration Date:       

**COA Type** **Description**

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### Attachment Check List

Att Doc Num

Name

401150578	PROPOSED PLUGGING PROCEDURE
401150579	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)