

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/15/2016

Submitted Date:

11/15/2016

Document Number:

681901704**FIELD INSPECTION FORM**Loc ID 446290 Inspector Name: HELGELAND, GARY On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 370 17TH STREET #2170City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**18 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		Cogcc.inspections@crestonepr.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
446281	WELL	XX	06/22/2016		123-43295	Morgan Hills 1I-7H-A168	XX
446282	WELL	XX	06/22/2016		123-43296	Morgan Hills 1E-7H-A168	XX
446283	WELL	XX	06/22/2016		123-43297	Morgan Hills 1H-7H-A168	XX
446284	WELL	XX	06/22/2016		123-43298	Morgan Hills 1A-7H-A168	XX
446285	WELL	XX	06/22/2016		123-43299	Morgan Hills 1D-7H-A168	XX
446286	WELL	XX	06/22/2016		123-43300	Morgan Hills 1C-7H-A168	XX
446287	WELL	XX	06/22/2016		123-43301	Morgan Hills 1B-7H-A168	XX
446288	WELL	XX	06/22/2016		123-43302	Morgan Hills 1G-7H-A168	XX
446289	WELL	XX	06/22/2016		123-43303	Morgan Hills 1F-7H-A168	XX

**General Comment:**

Rigging up Ensign Rig #122. Derrick screened for fugitive light mitigation. Sound mitigation in place. Chemicals properly stored. BOPs tested.

**Inspected Facilities**

Facility ID: 446281 Type: WELL API Number: 123-43295 Status: XX Insp. Status: XX

**Well Drilling**

**Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids****Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

**Comment:** Surface casing set and cemented.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

**Comment:** No Bradenhead.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 446282 Type: WELL API Number: 123-43296 Status: XX Insp. Status: XX

**Well Drilling**

**Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids****Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

**Comment:** Surface casing set and cemented.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

**Comment:** No Bradenhead.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 446283 Type: WELL API Number: 123-43297 Status: XX Insp. Status: XX

**Well Drilling**

**Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids  
Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_

Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

Comment: Surface casing set and cemented.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**Comment: No Bradenhead.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 446284 Type: WELL API Number: 123-43298 Status: XX Insp. Status: XX**BradenHead**Comment: No Bradenhead.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 446285 Type: WELL API Number: 123-43299 Status: XX Insp. Status: XX**Well Drilling****Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_

Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_

Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids  
Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_

Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

Comment: Surface casing set and cemented.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**Comment: No Bradenhead.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 446286 Type: WELL API Number: 123-43300 Status: XX Insp. Status: XX**Well Drilling****Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_

Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_

Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids  
Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_

Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

<b>Comment:</b> <u>Surface casing set and cemented.</u>	
Corrective Action: _____	Date: _____

**BradenHead**

<b>Comment:</b> <u>No Bradenhead.</u>	
Corrective Action: _____	Date: _____

Facility ID: <u>446287</u>	Type: <u>WELL</u>	API Number: <u>123-43301</u>	Status: <u>XX</u>	Insp. Status: <u>XX</u>
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**Well Drilling**

**Rig:** Rig Name: Ensign 122 Pusher/Rig Manager: Robert Spindle  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: YES Blind Ram: YES Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: Pass Test Pressure PSI: \_\_\_\_\_ Safety Plan: YES

**Drill Fluids****Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: YES Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: YES Disposal Location: \_\_\_\_\_

**Comment:** Ensign Rig #122 on location. Drilling and cementing surface casing. Moving to well 1A-7H-A168 next.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

<b>Comment:</b> <u>No Bradenhead.</u>	
Corrective Action: _____	Date: _____

Facility ID: <u>446288</u>	Type: <u>WELL</u>	API Number: <u>123-43302</u>	Status: <u>XX</u>	Insp. Status: <u>XX</u>
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**Well Drilling**

**Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids****Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

**Comment:** Surface casing set and cemented.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

<b>Comment:</b> <u>No Bradenhead.</u>	
Corrective Action: _____	Date: _____

Facility ID: <u>446289</u>	Type: <u>WELL</u>	API Number: <u>123-43303</u>	Status: <u>XX</u>	Insp. Status: <u>XX</u>
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**Well Drilling**

<b>Rig:</b>	Rig Name: _____	Pusher/Rig Manager: _____
	Permit Posted: _____	Access Sign: _____
<b>Well Control Equipment:</b>		
Pipe Ram: _____	Blind Ram: _____	Hydril Type: _____
Pressure Test BOP: _____	Test Pressure PSI: _____	Safety Plan: _____
<b>Drill Fluids Management:</b>		
Lined Pit: _____	Unlined Pit: _____	Closed Loop: _____
Multi-Well: _____	Disposal Location: _____	Semi-Closed Loop: _____
Comment:	Surface casing set and cemented.	
Corrective Action:	_____	Date: _____

<b>BradenHead</b>		
Comment:	No Bradenhead.	
Corrective Action:	_____	Date: _____