

**Bayou Well Services  
3353 Center Drive  
Milliken, CO. 80534  
970) 587-5813 or 970) 587-5824 (Fax)**

**Job Log**

Date: 10/14/16-10/20/16  
Operator: Noble Energy Inc.  
Well Name: Larson A25-23  
Legal Location: NE/SE SEC.25 T6N R64W  
API # 05-123-26465  
Weld County

10/14/16: MIRU P&A Equipment, SWI.

10/17/16: Check P.S.I, 500/500/0 #'S, Blow Well Down to Rig Tank, Pump 40 BBL Down CSG and 20 BBL Down TBG to Kill Gas, UN-LAND TBG, NU BOP'S, Handling Equipment, TOO H w/ TBG, Stand Back 80 JNTS, LD 140 JNTS,(Recovered 220 JNTS of 2 3/8" TBG, 6757') RU CHS WL, RIH w/ CIBP set @ 6438' ROH, RIH w/ 2 sxs of 15.8 # CGC, Dump on Top of CIBP @ 6438' Load Well w/ water, RIH w/ CSG Cutter to Cut CSG @ 2050' ROH, RD CHS WL, ND BOP'S, UN-LAND CSG, NU BOP'S, Change Over to 4.5" CSG, Handling Equipment, LD 6' Sub to Make Sure CSG Was Free, SWI.

10/18/16: Check P.S.I 0/0/0 #'S, TOO H LD CSG, (Recovered 49 JNTS of 4.5" CSG 2050') Change Over to 2 3/8" TBG, Handling Equipment, TIH w/ 68 JNTS to Pump Stop Plug @ 2099' Establish Circulation w/ 20 BBL of Water, Mix and Pump 110 sxs of 15.8 # CGC, Displaced w/ 7 BBL of Water, TOO H LD 39 JNTS to Pump Shoe Plug w/ 29 JNTS @ 904' Establish Circulation w/ 4 BBL of Water, Mix and Pump 327 sxs of 15.8 # CGC to Cement Tank, TOO H LD TBG, ND BOP'S, Top of Well w/ Cement to Surface, SWI.

10/19/16: TOC @ 95' Below Ground Surface, RD P&A Equipment, Mix and Pump 35 sxs of 15.8 # CGC to Surface, SWI.

10/20/16: TOC @ Surface, P&A Complete.

\* \* \* All cement is 15.8 # Class "G" neat cement \* \* \*

Cementing Contractor: Bayou Well Services  
Cementing Contractor Supervisor: Gustavo Jaime  
Operator Supervisor: Rick Sheet  
State Representative: Jason Gomez  
Wireline Contractor: CASED HOLED SOLUTION