

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/10/2016

Submitted Date:

11/15/2016

Document Number:

672500163**FIELD INSPECTION FORM**

Loc ID 323314 Inspector Name: Gomez, Jason On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1625 BROADWAY STE 2200City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:1 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@NB LENERGY.COM	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
245056	WELL	PR	04/27/1999	OW	123-12851	ANDERSON-COOMBS 5	PA

General Comment:

Inspected FacilitiesFacility ID: 245056 Type: WELL API Number: 123-12851 Status: PR Insp. Status: PA**Cement**Cement ContractorContractor Name: BWS

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment:

tagged at 110' this morning. So here is results from today thanks. We also pumped 280 57 bbls 15.8 ppg g-neat cement slurry yesterday instead of 250 sks.

TOP OFF WELL. TAG CEMENT @ 110' PUMP 37 SKS 7.5 BBLS 15.8 PPG G-NEAT CEMENT SLURRY FROM 110'-SUR. WASH UP TRUCKS BACK AT BAYOU 10. SECURE WELL. SDFN.

Corrective Action: _____

Date: _____