

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:  
11/03/2016  
Submitted Date:  
11/07/2016  
Document Number:  
674602929

**FIELD INSPECTION FORM**

Loc ID 320287 Inspector Name: Maclaren, Joe On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 8840  
Name of Operator: BLUE CHIP OIL INC  
Address: 155 E BOARDWALK DR STE 400  
City: FORT COLLINS State: CO Zip: 80525

**Findings:**

- 5 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
Hazard, Ellice		ellice.hazard@state.co.us	
,	970-493-6456	bluechipoil@msn.com	
Canfield, Chris		chris.canfield@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
203360	WELL	PR	10/06/2015	OW	001-08869	NORTHSTAR 24-2	EG

**General Comment:**

COGCC Integrity Inspector met with Blue Chip Oil contract lease operators (with Scott's Oilfield Services) and witnessed pressure testing being performed on all flowlines associated with this well. Inspection details are located in the flowline section of this report.

**Inspected Facilities**

Facility ID: 203360 Type: WELL API Number: 001-08869 Status: PR Insp. Status: EG

**Flowline**

#1	Type:	4 of Lines
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Flowline Description

Flowline Type: \_\_\_\_\_ Size: \_\_\_\_\_ Material: \_\_\_\_\_  
 Variance: \_\_\_\_\_ Age: \_\_\_\_\_ Contents: \_\_\_\_\_

Integrity Summary

Failures: \_\_\_\_\_ Spills: \_\_\_\_\_ Repairs Made: \_\_\_\_\_  
 Coatings: \_\_\_\_\_ H2S: \_\_\_\_\_ Cathodic Protection: \_\_\_\_\_

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: \_\_\_\_\_

COGCC Rules(check all that apply)

1101. Installation and Reclamation  1102. Operations, Maintenance, and Repair  1103. Abandonment

Comment: Pressure testing performed/ witnessed on the following flowlines: Well site (wellhead to separator), oil dump, produced water dump and gas sales flowlines. All tests witnessed are deemed passing/ satisfactory. (4) individual flowline pressure tests were completed. The pressure tests were conducted in order to verify integrity of flowline repairs/ replacements completed at this location. Note: Flowline pressure tests were documented by Blue Chip field personnel; records will be retained by Blue Chip Oil Inc.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

#2	Type:Dump Line	2 of Lines
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Flowline Description

Flowline Type: Dump Line Size: \_\_\_\_\_ Material: \_\_\_\_\_  
 Variance: \_\_\_\_\_ Age: \_\_\_\_\_ Contents: \_\_\_\_\_

Integrity Summary

Failures: \_\_\_\_\_ Spills: \_\_\_\_\_ Repairs Made: \_\_\_\_\_  
 Coatings: \_\_\_\_\_ H2S: \_\_\_\_\_ Cathodic Protection: \_\_\_\_\_

Pressure Testing

Witnessed: \_\_\_\_\_ Test Result: \_\_\_\_\_ Charted: \_\_\_\_\_

COGCC Rules(check all that apply)

1101. Installation and Reclamation  1102. Operations, Maintenance, and Repair  1103. Abandonment

Comment: New crude oil and produced water dump lines have been installed; Both the existing well site and gas sales flowlines exhibit adequate integrity as confirmed by the pressure tests conducted during this field inspection.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
The supplemental form 19 spill report doc #401115577 filed with the COGCC on 10/05/2016 states the following: Historic release associated with flowline pipes servicing a former concrete water vault. Holes and corrosion observed in old steel piping is considered the primary cause of the historic release, which occurred prior to the installation of the fiberglass water tank. All repairs will be tested prior to use.	maclarej	11/07/2016

<p>The initial COGCC Integrity Inspection (flowline) was performed on September 21st, 2016 in response to initial form 19 spill report Doc #401105436 received on 09/14/2016 that states the following: Site was shut-in immediately when pressure test was performed on a flow line and it failed. Note - Operator completed the following: Evaluation of root cause of failure, description of flowline replacement(s) made and post repair flowline pressure testing.</p>	<p>maclarej</p>	<p>11/07/2016</p>
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**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674602929	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3995683">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3995683</a>