

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401148053

Date Received:

11/11/2016

FIR RESOLUTION FORM

Overall Status: FRQ

CA Summary:

1 of 3 CAs from the FIR responded to on this Form

0 CA Completed

1 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 96705

Name of Operator: WPX ENERGY PRODUCTION LLC

Address: P O BOX 3102 MS-25-2

City: TULSA State: OK Zip: 74101

Contact Name and Telephone:

Name: \_\_\_\_\_

Phone: ( ) \_\_\_\_\_ Fax: ( ) \_\_\_\_\_

Email: \_\_\_\_\_

Additional Operator Contact:

Contact Name

Phone

Email

General

COGCCinspectionreportsSanJuan@wpxenergy.com

Russ Knight

5054861826

donald.knight@wpxenergy.com

COGCC INSPECTION SUMMARY:

FIR Document Number: 680601045

Inspection Date: 10/26/2016

FIR Submit Date: 11/04/2016

FIR Status: \_\_\_\_\_

Inspected Operator Information:

Company Name: WPX ENERGY PRODUCTION LLC

Company Number: 96705

Address: P O BOX 3102 MS-25-2

City: TULSA State: OK Zip: 74101

LOCATION - Location ID: 333487

Location Name: DOCAR GAS UNIT-N33N8W Number: 26SENW County: LA PLATA

Qtrqr: SENW Sec: 26 Twp: 33N Range: 8W Meridian: N

Latitude: 37.077640 Longitude: -107.690720

FACILITY - API Number: 05-067- -00 Facility ID: 214010

Facility Name: DOCAR GAS UNIT Number: 1

Qtrqr: SENW Sec: 26 Twp: 33N Range: 8W Meridian: N

Latitude: 37.077640 Longitude: -107.690720

CORRECTIVE ACTIONS:

3 CA# 53900

Corrective Action: Stormwater controls are needed to control stormwater erosion and sedimentation within the northeastern corner of the project area.

Date: 12/09/2016

Response: FACTUAL REVIEW REQUEST

Basis for Review: Equipment is not owned or controlled by the operator

Operator Comment: This location was drilled in 1962. WPX has historically used the anchor pattern as the template for the project area size on locations which do not have a well use agreement on file. However, this well has not had a well servicing rig on it since 1991, so no anchors exist. A typical rig anchor pattern is 60' x 120'. If a well use

agreement exists, please direct WPX or provide WPX with a copy of the document. The erosion and sedimentation mentioned on page 5 of the document and captured in photograph #6 is approximately 86 feet east of our location - well outside the project area. WPX does not have the authority to alter or remove anything that is located outside our project area. See attached figure.

COGCC Decision: \_\_\_\_\_

COGCC  
Representative:

**OPERATOR COMMENT AND SUBMITTAL**

Comment:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: LACEY GRANILLO

Signed: \_\_\_\_\_

Title: PERMITTING TECH II

Date: 11/11/2016 12:37:35 PM

**ATTACHMENT LIST**

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

**Document Number**      **Description**

401148189	arial map
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Total Attach: 1 Files