

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



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**Submit By Other Operator**

Document Number:  
401142803

Date Received:  
11/03/2016

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10459 Contact Name Alyssa Andrews

Name of Operator: EXTRACTION OIL & GAS LLC Phone: (720) 481-2379

Address: 370 17TH STREET SUITE 5300 Fax: ( )

City: DENVER State: CO Zip: 80202 Email: aandrews@extractionog.com

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 123 41998 00 OGCC Facility ID Number: 442755

Well/Facility Name: Hester Farms Well/Facility Number: B-36HC

Location QtrQtr: Lot 2 Section: 31 Township: 7N Range: 66W Meridian: 6

County: WELD Field Name: WATTENBERG

Federal, Indian or State Lease Number: 8501.5

|                     |  |  |
|---------------------|--|--|
| Survey Plat         |  |  |
| Directional Survey  |  |  |
| Srvc Eqpmt Diagram  |  |  |
| Technical Info Page |  |  |
| Other               |  |  |

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- Change of Location \*     As-Built GPS Location Report     As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA**    Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Date of Measurement \_\_\_\_\_

Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

| FNL/FSL |     | FEL/FWL |     |
|---------|-----|---------|-----|
| 1604    | FNL | 202     | FWL |
|         |     |         |     |

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From**    QtrQtr Lot 2    Sec 31    Twp 7N    Range 66W    Meridian 6

New **Surface** Location **To**    QtrQtr      Sec      Twp      Range      Meridian  

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

|     |     |     |     |
|-----|-----|-----|-----|
| 325 | FNL | 470 | FEL |
|     |     |     |     |

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From**    Sec 36    Twp 7N    Range 67W

New **Top of Productive Zone** Location **To**    Sec      Twp      Range  

Change of **Bottomhole** Footage **From** Exterior Section Lines:

|     |     |     |     |
|-----|-----|-----|-----|
| 325 | FNL | 470 | FWL |
|     |     |     |     |

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location    Sec 36    Twp 7N    Range 67W    \*\* attach deviated drilling plan

New **Bottomhole** Location    Sec      Twp      Range  

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_, property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet    Surface owner consultation date \_\_\_\_\_



Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 11/03/2016

REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

|  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input checked="" type="checkbox"/> Change Drilling Plan             | <input type="checkbox"/> Repair Well  | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input type="checkbox"/> Other _____                                 | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |

COMMENTS:

The purpose of this sundry is to update the Casing/Cementing to Monobore. Additionally, an oil-based mud system will be used.  
Form 10 transfer of operator to Extraction Oil and Gas is in process.

**CASING AND CEMENTING CHANGES**

| Casing Type      | Size | Of | / | Hole | Size | Of | / | Casing | Wt/Ft | Csg/LinTop | Setting Depth | Sacks of Cement | Cement Bottom | Cement Top |
|------------------|------|----|---|------|------|----|---|--------|-------|------------|---------------|-----------------|---------------|------------|
| Conductor Casing | 24   |    |   |      | 16   |    |   |        | 42    | 0          | 80            | 100             | 80            | 0          |
| Surface String   | 12   | 1  |   | 4    | 9    | 5  |   | 8      | 36    | 0          | 1500          | 400             | 1500          | 0          |
| First String     | 7    | 7  |   | 8    | 5    | 1  |   | 2      | 20    | 0          | 12244         | 1080            | 12244         | 1500       |

**H2S REPORTING**

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

| <b><u>Best Management Practices</u></b> |                           |
|---|---------------------------|
| <b><u>No BMP/COA Type</u></b>           | <b><u>Description</u></b> |
|   |                           |

**Operator Comments:**

The purpose of this sundry is to update the Casing/Cementing to Monobore. Additionally, an oil-based mud system will be used.  
Form 10 transfer of operator to Extraction Oil and Gas is in process.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Alyssa Andrews  
Title: Regulatory Analyst Email: aandrews@extractionog.com Date: 11/3/2016

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: HICKEY, MIKE Date: 11/9/2016

**CONDITIONS OF APPROVAL, IF ANY:**

**COA Type**

**Description**

|  |   |
|--|---|
|  | Bradenhead tests shall be performed and reported according to the following schedule and Form 17 submitted within 10 days of each test:<br>1) Within 60 days of rig release and prior to stimulation and<br>2) If a delayed completion, 6-7 months after rig release and prior to stimulation.<br>3) Within 30 days after first production, as reported on Form 5A.   |
|  | 1) Submit Form 42 electronically to COGCC 48 hours prior to MIRU for the first well activity with a rig on the pad and provide 48 hour spud notice for each subsequent well drilled on the pad.<br>2) Oil-based drilling fluid is to be used only after all aquifers are covered.<br>3) This Sundry Notice Form 4 authorizes changes the drilling/casing/cementing program as shown on the Drilling Permit Form 2 and must be visibly posted with the permit during drilling. |

**General Comments**

| <b><u>User Group</u></b> | <b><u>Comment</u></b> | <b><u>Comment Date</u></b> |
|--------------------------|-----------------------|----------------------------|
|                          |                       | Stamp Upon Approval        |

Total: 0 comment(s)

**Attachment Check List**

| <b><u>Att Doc Num</u></b> | <b><u>Name</u></b>              |
|---------------------------|---------------------------------|
| 401142803                 | SUNDRY NOTICE APPROVED-DRLG-CSG |
| 401146983                 | FORM 4 SUBMITTED                |

Total Attach: 2 Files