

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:  
11/08/2016  
Submitted Date:  
11/09/2016  
Document Number:  
682600232

**FIELD INSPECTION FORM**

Loc ID 443255 Inspector Name: Kosola, Jason On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10412  
Name of Operator: AUS-TEX EXPLORATION INC  
Address: 113 N SANTA FE  
City: FLORENCE State: CO Zip: 81226

**Findings:**

- 8 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
Goss, Aaron	303-233-2232/303-495-0327	AGoss@austinexploration.com	All Inspections
Axelson, John		john.axelson@state.co.us	
Akrad, Ola	(303) 233-2232	OAKrad@austinexploration.com	
Harkins, Liz	303-233-2232/719-429-4513	Lharkins@austinexploration.com	All Inspections

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
443256	WELL	PR		LO	043-06229	Magellan #1	EI

**General Comment:**

This is an environmental inspection. Any corrective actions from previous inspections that have not been addressed are still applicable.

**Location**

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good:

**Spills:**

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

**Tanks and Berms:**

Contents	#	Capacity	Type	Tanak ID	SE GPS
CRUDE OIL	1		STEEL AST		38.313865,-105.148236
Comment:	No label on tanks on location. No secondary containment berm around tanks (see attached photos).				
Corrective Action:	Install sign to comply with Rule 210.d. Repair or install berms or other secondary containment devices per Rule 605.a.(4).				Date: 12/08/2016

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	
Comment:	
Corrective Action:	Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 443256 Type: WELL API Number: 043-06229 Status: PR Insp. Status: EI

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [Stormwater management BMP's not present on soil stockpiles \(see attached pictures\).](#)

Corrective Action: [Install or repair required BMPs per Rule 1002.f. Refer to the 1002.f guidance document for further details.](#)

Date: 12/08/2016

**Pits:**     NO SURFACE INDICATION OF PIT

Type: Drilling Pit                      Lined: YES                      Pit ID:                      Lat: 38.313675                      Long: -105.147971

Reference Point: SE                      Other:                      Length: 40                      Width: 15

**Lining:**

Liner Type:                      Liner Condition: Adequate

Comment:

Corrective Action:

Date: c

**Fencing:**

Fencing Type: Netting/Fence com                      Fencing Condition: Adequate

Comment:

Corrective Action:

Date:

**Netting:**

Netting Type:                      Netting Condition:

Comment: [Oil on pit \(see attached pictures\). Per Rule 902.c. skim pits must be netted. Operator shall install netting or remove oil from pit.](#)

Corrective Action: [Net or fence pit to prevent access per rule 902.d.](#)

Date: 11/16/2016

Anchor Trench Present:                      Oil Accumulation: YES                      2+ feet Freeboard:

Comment: [Pit does not have two feet of freeboard and is covered in oil \(see attached pictures\).](#)

Corrective Action: [Lower fluid level so at least two feet of freeboard exists per Rule 902.b. Remove oil from pit per Rule 902.c.](#)

Date: 11/10/2016

**COGCC Comments**

Comment	User	Date
<a href="#">Well is hooked up to flare (see attached pictures). Operator shall ensure that flaring is compliant with COGCC regulations. If flaring is to continue after flowback operator shall comply with Rule 912.b. Drilling pit shall be closed in accordance with Rule 1003.d.(2). Operator shall ensure that soils meet the concentration levels of Table 910-1.</a>	kosolaj	11/09/2016

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
682600233	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3998406">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3998406</a>