



Magna Energy Services, LLC
 23295 US Hwy 85
 La Salle CO 80645
 (970) 284-5752

Invoice

#43700
 05/31/2015

Bill To
 Accounts Payable
 PDC ENERGY
 P. O. Box 26
 Bridgeport WV 26330

Due Date: 06/30/2015

Invoice Summary
 P&A / Cervi 41-26

Attention To
 Thomas Lefor

Terms	API	PO Number	AFE	Location/Lease
Net 30			PA000260	Cervi 41-26
Username	RSO#	Routing Code	Unique #	CC/RFS/PID/SO/WBS

Ticket Number	Date of Service	Quantity	U/M	Item	Rate	Amount
		1	Each	P&A the referenced well per bid	\$35,978.50	\$35,978.50
		85	Each	Extra sacks of cement (bid included 340 sacks, pumped 425 sacks)	\$35.00	\$2,975.00
20002172	05/27/2015	1	Each	Perforate @ 6,618' per the attached ticket	\$1,493.40	\$1,493.40
		6,635	Each	Feet 2-3/8" tubing salvaged	(\$0.60)	(\$3,981.00)
		1,572	Each	Feet 4-1/2" casing salvaged	(\$1.00)	(\$1,572.00)

Subtotal	\$34,893.90
Tax Total (2.9%)	\$86.28
Total	\$34,980.18

Thank you for your business.

LaSalle, CO - (970) 284-5752 | Ft Morgan, CO - (970) 867-9007 | Gillette, WY - (307) 682-4195 | Williston, ND - (701) 572-9019

Thank you,
Don Rely

**Magna Energy Services, LLC
23295 US Hwy 85
LaSalle, Colorado 80645
(970) 284-5752
Fax (970) 284-8105**

Job Log

Date: 5/31/15

Operator: PDC Energy Inc.

Well Name: CERVI 41-26

Legal Location: NENE SEC 26 T4N R63W

API# 05-123-23101-00

Weld County, Colorado

5/27/15: MIRU P&A Equipment, Back off rods, LD rods, recovered 61 7/8", 192 3/4", 8 1 1/2" K bars, no pump, Blow CSG down, 100#'s, pump 35 BBL's water down CSG, NDWH, Release TBG anchor, NU BOP's, MIRU Magna WL, RIH w/TBG punch @ 6618', POOH, RDMO WL, SWI.

5/28/15: MIRU B&J Hot oiler, Hot water TBG w/45 BBL's water, RDMO B&J Hot oiler, MIRU Summit slick line Inc., GYRO well 6600' to surface, RDMO summit slick line Inc., TOOH w/TBG, Tally out, Recovered 213 JTS TBG @ 6635.51', MIRU Magna WL, RIH w/CIBP set @ 6565', POOH, RDMO WL, SWI.

5/29/15: TIH w/211 JTS, Tag CIBP @ 6565', Roll hole clean, Shut in CSG, Pressure test CSG 500 #'s and held for 15 min's, release pressure, Establish circulation, mix & pump 25 SXS of 15.8 # CGC on top of CIBP, displace w/21 BBL's water, LD 75 JTS TBG @ 4205', establish circulation, mix and pump 65 SXS of 15.8 # CGC, displace w/14 BBL's water, LD 67 JTS TBG, stand back 34 stands, Changeover to 4.5" handling equipment, ND BOP's, UNLAND CSG, NU BOP's, work CSG stretch, SWI.

5/30/15: Work CSG stretch, MIRU Magna WL, RIH w/split shot, Tag TOC @ 3352', POOH @ 1572' cut CSG collar, POOH, RDMO Magna WL, LD CSG, Recovered 37 JTS of 4.5" 10.5 # CSG, TIH w/57 JTS TBG @ 1679', Establish Circulation, mix & pump 50 SXS of 15.8 # CGC, displace w/4 BBL's water, TOOH w/TBG, WOC 4 Hrs., TIH w/TBG, Tag TOC @ 1473', LD TBG @ 615', Establish circulation, mix & pump 275 SXS of 15.8 # CGC, displace w/.5 BBL water, LD TBG, SWI.

5/31/15: PU 9 JTS TBG, Tag TOC @ 275', LD TBG, pump 10 SXS of 15.8 # CGC for surface plug, RD P&A Equipment, dig well up, cut and cap well 6' below ground surface, backfill, P&A complete, MO equipment.

***** All cement used is Class "G" Neat 15.8 # *****

Cementing Contractor: Magna Energy Services, LLC

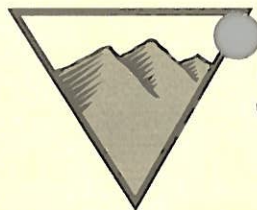
Cementing Contractor Supervisor: Scott Marez

Operator Supervisor: Tom Lefor

COGCC Representative: Jeff Rickard

Wireline Contractor: Magna Energy Services, LLC, Summit Slick line Inc.

1496



SUMMIT

SLICKLINE INC.

Phone: (970) 397-1380

Accounting
P.O. Box 279
LaSalle, CO 80645
Office: (970) 397-1808

Charge To <i>PDC Energy</i>		Invoice Address <i>CERVI 41-26</i>			
City	State	Zip	Well No.	Date <i>5-28-15</i>	
Legal Description		Field	County <i>weld</i>	State <i>Co</i>	

SERVICE	AMOUNT
<i>SLT NT Big up</i>	<i>90</i> ⁰⁰
<i>RIH-w Summit gyro tool from 6600' to 0' making stops every 100'</i>	<i>3750</i> ⁰⁰
<i>GL elev. 4695</i>	
<i>Lat. 40.2891</i>	
<i>Long. 104.3979</i>	
<i>API # 5123-23101</i>	
<i>Scott M... y</i>	
<i>Tom Letor</i>	

Customer agrees to be bound by the terms and conditions set forth on the reverse side of this form. If account is not paid when due, customer shall be responsible for reasonable attorney's fees, interest and costs of collection until account is "fully paid."

Signature of Customer or Authorized Representative _____ Date _____ Time _____
AM PM

SUBTOTAL

TAX

ESTIMATED TOTAL

3840 ⁰⁰

Prices Subject To Correction
by Billing Department

I certify that the above ordered services, equipment, materials and products have been received.

Signature of Customer _____ Date _____

UNIT NUMBER <i>3</i>	OPERATOR <i>Shon</i>	Round Trip Miles <i>60</i>	Time on Job <i>9:30 - 12:30</i>
ASSISTANT <i>Johnny</i>	ASSISTANT	AFE/WO <i>PA 000260</i>	



MAGNA ENERGY SERVICES, LLC

WIRELINE

P.O BOX 2155
 GILLETTE, WY, 82717
 RYAN LUDWAR (307) 680-8124

Company Name: MES / PDC		Company Address:		Field Ticket Number: 20002174 In Bid	
Well Name and Number: Cervi 41-26		Date: 5/28/2015	Wireline Unit # 222	Rig Name & Number: MAGNA RIG # 6	
County: Weld	State: COLORADO	Field: WATTENBERG	Engineer: M. Creekmore	Operator: J. Alesi	Operator: D.Sheehan/C.Cortney

RUN	RUN DATA		QTY	CODE	DATE	DESCRIPTIONS	UNIT PRICE	AMOUNT
		Job Time: 3:30	Shop Time: 7:00	1	1000-001		Set Up Charge Cased Hole Unit	
	Leave Shop: 3:00	Arrive At Loc: 4:00						
	Begin Rig Up: 4:15	Finish Rig up: 4:30						
	Time In: 5:30	Time Out: 6:10						
1	From: 0'	To: 6565'	6565	8000-001		Bridge Plug Depth Charge		
	Service: Set 4.5" CIBP @ 6565'		1	8000-002		Bridge Plug Operation Charge		
2	Time In: _____	Time Out: _____	1	8000-015		Setting Tool Rental, per tool		
	From: _____	To: _____						
	Service: _____							
3	Time In: _____	Time Out: _____						
	From: _____	To: _____						
	Service: _____							
4	Time In: _____	Time Out: _____						
	From: _____	To: _____	1	3000-001		Packoff Operation Charge0#-1000#		
	Service: _____		1	2000-003		API Type 6BX, 5,000 lb. WP 13-3/8" and smaller		
5	Time In: _____	Time Out: _____						
	From: _____	To: _____						
	Service: _____							
6	Time In: _____	Time Out: _____				API: 05-123-23101-00		
	From: _____	To: _____				AFE: PA 000260		
	Service: _____							
7	Time In: _____	Time Out: _____						
	From: _____	To: _____						
	Service: _____							
8	Time In: _____	Time Out: _____						
	From: _____	To: _____						
	Service: _____							
9	Time In: _____	Time Out: _____						
	From: _____	To: _____						
	Service: _____							
10	Time In: _____	Time Out: _____						
	From: _____	To: _____						
	Service: _____							
11	Time In: _____	Time Out: _____				SUB TOTAL		\$ -
	From: _____	To: _____				LESS DISCOUNT		\$ -
	Service: _____		QTY	CODE	DATE	NON-DISCOUNTED ITEMS	UNIT PRICE	AMOUNT
12	Time In: _____	Time Out: _____	1	8000-014		Standard Set Power Charge		
	From: _____	To: _____	1	8100-000		Cast Iron Bridge Plug		
	Service: _____							
13	Time In: _____	Time Out: _____						
	From: _____	To: _____						
	Service: _____							
RUN	Begin RDMO: _____	Finish RDMO: _____						
	Leave Loc.: _____	Arrive Shop: _____						
	Leave Shop: _____							
							SUBTOTAL	\$ -
							TAX	\$ -
							GRAND TOTAL	\$ -

Customer Signature:	Customer Name Printed:	Magna Representative Signature:
---------------------	------------------------	---------------------------------

The above estimated charges and data shown are subject to change by Magna Energy Services, LLC. Payment terms are net 30 Days.

MAGNA ENERGY SERVICES, LLC

WIRELINE

P.O BOX 2155
GILLETTE, WY, 82717
RYAN LUDWAR (307) 680-8124



Company Name: MAGNA ENERGY SERVICES, LLC / PDC ENERGY INC		Company Address:		Field Ticket Number: 70000643	
Well Name and Number: CERVI 41-26		Date: 5/30/2015	Wireline Unit # 222	Rig Name & Number: MANGA RIG # 6	
County: WELD	State: COLORADO	Field: WATTENBERG	Engineer: J. MICHAEL	Operator: D. SHEAHAN	Operator: H. KEMPER

RUN	RUN DATA				QTY	CODE	DATE	DESCRIPTIONS	UNIT PRICE	AMOUNT
		Job Time: 8:00	Shop Time: 6:00		1	1000-001	05/30/15	Set Up Charge Cased Hole Unit		
	Leave Shop: 6:15	Arrive At Loc: 7:00								
	Begin Rig Up: 7:30	Finish Rig up: 7:40		1	3000-001	05/30/15	Packoff Operation Charge0#-1000#			
1	Time In: 7:45	Time Out: 8:15		1	2000-016	05/30/15	Tubing Swivel / Pump In Sub			
	From: 0'	To: 3,352'								
	Shot SS Casing Cutter @ 1,572"				6000	5000-022	05/30/15	Split Shot Depth Charge		
2	Time In:	Time Out:		1	5000-023	05/30/15	Split Shot Operation Charge			
	From:	To:								
	Service:									
3	Time In:	Time Out:								
	From:	To:								
	Service:									
4	Time In:	Time Out:								
	From:	To:								
	Service:									
5	Time In:	Time Out:								
	From:	To:								
	Service:									
6	Time In:	Time Out:								
	From:	To:								
	Service:									
7	Time In:	Time Out:								
	From:	To:								
	Service:									
8	Time In:	Time Out:								
	From:	To:								
	Service:									
9	Time In:	Time Out:								
	From:	To:								
	Service:									
10	Time In:	Time Out:								
	From:	To:								
	Service:									
11	Time In:	Time Out:								
	From:	To:								
	Service:									
							SUB TOTAL		\$ -	
							LESS DISCOUNT		\$ -	
							NON-DISCOUNTED ITEMS			
12	Time In:	Time Out:								
	From:	To:								
	Service:									
13	Time In:	Time Out:								
	From:	To:								
	Service:									
14	Time In:	Time Out:								
	From:	To:								
	Service:									
							SUBTOTAL		\$ -	
							TAX	0.00%	\$ -	
							GRAND TOTAL		\$ -	

AFE #: PA 000260

API #: 05-123-23101-00

Customer Signature:	Customer Name Printed: MR. SCOTT MAREZ	Magna Representative Signature: Joe Michael
----------------------------	--	--

The above estimated charges and data shown are subject to change by Magna Energy Services, LLC. Payment terms are net 30 Days.

