

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Replug By Other Operator

Document Number:

401116827

Date Received:

09/22/2016

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322

Contact Name: Hunter Dunham

Name of Operator: NOBLE ENERGY INC

Phone: (281) 253-6272

Address: 1625 BROADWAY STE 2200

Fax:

City: DENVER State: CO Zip: 80202

Email: hunter.dunham@nblenergy.com

For "Intent" 24 hour notice required,

Name: Pesicka, Conor

Tel: (970) 415-0789

COGCC contact:

Email: conor.pesicka@state.co.us

API Number 05-123-15453-00

Well Name: BEST

Well Number: 10-29

Location: QtrQtr: NESW Section: 29 Township: 9N Range: 58W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WILDCAT

Field Number: 99999

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.720300

Longitude: -103.890310

GPS Data:

Date of Measurement: 06/06/2016

PDOP Reading: 1.6

GPS Instrument Operator's Name: Trevor Daley

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☒ Other Re-enter well, plug with new cementCasing to be pulled: ☐ Yes ☐ No

Estimated Depth:

Fish in Hole: ☐ Yes ☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☐ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| J SAND | | | 02/14/1992 | CEMENT | 6545 |

Total: 1 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF | 12+1/4 | 8+5/8 | 24 | 273 | 185 | 273 | 12 | VISU |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 4000 ft. to 3750 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 550 sacks half in. half out surface casing from 1500 ft. to 0 ft. Plug Tagged: ☒

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Noble is PA'ing this well on behalf of Scout Energy.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Stephanie Dionne

Title: Engineering Tech Date: 9/22/2016 Email: stephanie.dionne@nblenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 11/7/2016

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date: 5/6/2017

COA Type

Description

- 1) Provide 48 hour notice of MIRU via electronic Form 42.
- 2) Regarding 1500'-surface plug: Cement at least 1500'-1400', 325-225' (tag if not able to cement to surface) and 50'-5'.
- 3) Properly abandon flowlines per Rule 1103, if any are found. File Form 42 when done.
- 4) Inscribe abandoned well marker (welded plate at least 4' bgs) with the well information per Rule 319.a.5.

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|-----------------------------|
| 401116827 | FORM 6 INTENT SUBMITTED |
| 401116841 | OTHER |
| 401116842 | LOCATION PHOTO |
| 401116844 | WELLBORE DIAGRAM |
| 401116846 | WELLBORE DIAGRAM |
| 401116847 | PROPOSED PLUGGING PROCEDURE |

Total Attach: 6 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|---|---------------------|
| Engineer | Both wellbore diagrams show the proposed plugs. Whichever would be the existing configuration should show the existing plugs but not the proposed plugs. #401116844 has 2/14/92 for the proposed plug at 4000'-3750' and 1500'-surface. #401116846 is titled Current Wellbore Schematic yet it shows the proposed plugs. Contacted operator (H. Dunham). Requested new WBDs. | 11/07/2016 |
| Permit | Permitting review complete. | 09/23/2016 |
| Permit | Added comment on Submit tab to clarify that Noble is PAing this well on behalf of Scout Energy Corporation. | 09/23/2016 |
| Permit | Added as-built GPS data to the Well Info tab to reflect the data found on the attached as-built survey labeled "Other". | 09/23/2016 |
| Permit | No perforated zones per Form 5 Completion Report (Doc# 265088, received 3/10/1992). Well plugged 02/14/1992 per Doc# 265083: 40 sacks @ 6545-6445'; 40 sacks @ 210-310'; 10 sacks 3' below GL. Added Date of Abandonment, Method of Isolation and Plug Depth to the Zones tab to reflect data found on Doc# 265083. | 09/23/2016 |
| Public Room | DOCUMENT VERIFICATION COMPLETE 04/20/16 | 09/22/2016 |

Total: 6 comment(s)