

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 401142512

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447
2. Name of Operator: URSA OPERATING COMPANY LLC
3. Address: 1050 17TH STREET #1700
City: DENVER State: CO Zip: 80265
4. Contact Name: JENNIFER LIND
Phone: (720) 508-8362
Fax:
Email: JLIND@URSARESOURCES.COM

5. API Number 05-045-22473-00
6. County: GARFIELD
7. Well Name: TOMPKINS
Well Number: 42B-08-07-95
8. Location: QtrQtr: SESE Section: 5 Township: 7S Range: 95W Meridian: 6
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/26/2016 End Date: 10/04/2016 Date of First Production this formation: 10/05/2016

Perforations Top: 4991 Bottom: 7125 No. Holes: 432 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: [ ]

Frac'd with 145,690 bbls 22% KCL slickwater and no proppant. Frac pair with Tompkins 32B-08-07-95 (API 05-045-22475).

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 145690
Max pressure during treatment (psi): 7584
Total gas used in treatment (mcf):
Fluid density at initial fracture (lbs/gal): 8.40
Type of gas used in treatment:
Min frac gradient (psi/ft): 0.70
Total acid used in treatment (bbl):
Number of staged intervals: 8
Recycled water used in treatment (bbl): 145690
Flowback volume recovered (bbl): 55169
Fresh water used in treatment (bbl):
Disposition method for flowback: RECYCLE
Total proppant used (lbs):
Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/27/2016 Hours: 24 Bbl oil: 0 Mcf Gas: 2251 Bbl H2O: 1636
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2251 Bbl H2O: 1636 GOR: 0
Test Method: Flowing Casing PSI: 450 Tubing PSI: 1375 Choke Size: 64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1009 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6052 Tbg setting date: 10/07/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JENNIFER LIND

Title: REGULATORY ANALYST Date: \_\_\_\_\_ Email: JLIND@URSARESOURCES.COM  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401144469	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)