

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 401137838

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447 4. Contact Name: JENNIFER LIND
2. Name of Operator: URSA OPERATING COMPANY LLC Phone: (720) 508-8362
3. Address: 1050 17TH STREET #1700 City: DENVER State: CO Zip: 80265 Fax: Email: JLIND@URSARESOURCES.COM

5. API Number 05-045-22474-00 6. County: GARFIELD
7. Well Name: TOMPKINS Well Number: 42C-08-07-95
8. Location: QtrQtr: SESE Section: 5 Township: 7S Range: 95W Meridian: 6
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/15/2016 End Date: 09/24/2016 Date of First Production this formation: 09/29/2016
Perforations Top: 4348 Bottom: 7285 No. Holes: 540 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: [ ]

Frac'd with 181,145 bbls 2% KCL slickwater and no proppant. Frac pair with Tompkins 32C-08-07-95 (API 05-045-22472).

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 181145 Max pressure during treatment (psi): 7730
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.40
Type of gas used in treatment: Min frac gradient (psi/ft): 0.69
Total acid used in treatment (bbl): Number of staged intervals: 10
Recycled water used in treatment (bbl): 181145 Flowback volume recovered (bbl): 59127
Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE
Total proppant used (lbs): Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/20/2016 Hours: 24 Bbl oil: 0 Mcf Gas: 2923 Bbl H2O: 1544
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2923 Bbl H2O: 1544 GOR: 0
Test Method: Flowing Casing PSI: 550 Tubing PSI: 1400 Choke Size: 64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1013 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5832 Tbg setting date: 09/28/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JENNIFER LIND  
Title: REGULATORY ANALYST Date: \_\_\_\_\_ Email: JLIND@URSARESOURCES.COM  
:

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401140873	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)