

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
10/25/2016
Submitted Date:
10/27/2016
Document Number:
675103048

FIELD INSPECTION FORM

Loc ID 314351 Inspector Name: GRANAHAN, KYLE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10081
Name of Operator: WINDSOR ENERGY GROUP LLC
Address: 1601 NW EXPRESSWAY SUITE 500
City: OKLAHOMA CITY State: OK Zip: 73118

Findings:

- 10 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Burger, Craig		craig.burger@state.co.us	
Kellerby, Shaun		shaun.kellerby@state.co.us	
Anderson, Jamie	405-607-3614	janderson@windsorenergy.com	all inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
228507	WELL	PR	06/15/2004	OW	103-05377	SMITH, M V 35	SI

General Comment:

On location with FLIR camera to determine amount of venting present.

Location

Overall Good:

Signs/Marker:

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Sign not posted or information inaccurate/Missing tank capacity label, see attached photo		
Corrective Action:	Install sign to comply with Rule 210	Date:	12/26/2016
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 855-247-5920

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Stained soil at well head, rags wrapped around stuffing box. See attached photo.		
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition per Rule 605.d.	Date:	11/26/2016
Type	WEEDS		
Comment:	Weeds/brush around wellhead and inside tank containment, see attached photos.		
Corrective Action:	Comply with Rule 603.f using the Rule 603.f guidance document for further details.	Date:	10/30/2016

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Equipment:

Type:		#		corrective date
Pump Jack		# 1		
Comment:				
Corrective Action:			Date:	
Deadman # & Marked		# 4		

Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tanak ID	SE GPS
CRUDE OIL	1	200 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	YES	
Comment:	Venting occurring on location from both wellhead and tank their hatch - not latched. Flir camera used to determine amount of venting present. Called operator and left message with Jaime Anderson in regards to the imediate notice.	
Corrective Action:	Since the venting occurred after flowback without approval, contact the COGCC Engineering department for next steps per Rule 912.b. Refer to the venting and flaring NTO for further details.	Date: 10/28/2016

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 228507 Type: WELL API Number: 103-05377 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: EQUIPMENT ONSITE

Comment: Well SI at time of inspection - wellhead has rigs wrapped around stuffing box with stained soil around wellhead. Wellhead venting as well.

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____ Pass _____

Comment _____

Corrective Action _____ Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____ Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____ Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____ Date _____

1003a. Waste and Debris removed? _____ Pass _____

Comment _____

Corrective Action _____ Date _____

Unused or unneeded equipment onsite? _____ Pass _____

Comment _____

Corrective Action _____ Date _____

Pit, cellars, rat holes and other bores closed? _____ Pass _____

Comment _____

Corrective Action _____ Date _____

Guy line anchors marked? _____ Pass _____

Comment _____

Corrective Action _____ Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
Comment: <input type="text" value="No sediment flow evident"/>						
Corrective Action: <input type="text"/>						Date: _____
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

Optical Gas Imaging Survey

Survey Type: LDAR

Current Operations: Production Workover Flowback Referred to APCD

GPS(entrance of location): Lat: 40.078190 Long: -108.805370

Wind: Calm Speed: 0-5 (mph) Direction From: west Weather: Partly Temperature: 72 (F)

Assisting Staff: _____ Camera #: _____

Visible Smoke Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM
1115	AM	1130	AM

Equipment
Oil Tank(s)
Wellhead(s)

Comment: Venting occurring on location from both wellhead and tank their hatch - not latched. Flir camera used to determine amount of venting present. Called operator and left message with Jaime Anderson in regards to the imediate notice on 10/27/2016 @ 10:45 am.

Corrective Action: Since the venting occurred after flowback without approval, contact the COGCC Engineering department for next steps per Rule 912.b. Refer to the venting and flaring NTO for further details.

Date: 10/28/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
675103048	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3991993
675103049	Theif hactch not latched	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3986629
675103050	Wellhead - weeds/brush, leaky stuffing box	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3986630
675103051	Tank - capacity missing, weeds/brush	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3986631