

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/25/2016

Submitted Date:

10/27/2016

Document Number:

675103048**FIELD INSPECTION FORM**
 Loc ID 314351 Inspector Name: GRANAHAN, KYLE On-Site Inspection ☐ 2A Doc Num:                     
**Operator Information:**OGCC Operator Number: 10081Name of Operator: WINDSOR ENERGY GROUP LLCAddress: 1601 NW EXPRESSWAY SUITE 500City: OKLAHOMA CITY State: OK Zip: 73118**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**10 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Burger, Craig		craig.burger@state.co.us	
Kellerby, Shaun		shaun.kellerby@state.co.us	
Anderson, Jamie	405-607-3614	janderson@windsorenergy.com	<a href="#">all inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
228507	WELL	PR	06/15/2004	OW	103-05377	SMITH, M V 35	SI

**General Comment:**[On location with FLIR camera to determine amount of venting present.](#)

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Sign not posted or information inaccurate/Missing tank capacity label, see attached photo		
Corrective Action:	Install sign to comply with Rule 210	Date:	12/26/2016
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 855-247-5920

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	OTHER		
Comment:	Stained soil at well head, rags wrapped around stuffing box. See attached photo.		
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition per Rule 605.d.	Date:	11/26/2016
Type	WEEDS		
Comment:	Weeds/brush around wellhead and inside tank containment, see attached photos.		
Corrective Action:	Comply with Rule 603.f using the Rule 603.f guidance document for further details.	Date:	10/30/2016

Overall Good: ☐

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

**Equipment:**

Type: Pump Jack	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		

Comment:		
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tanak ID	SE GPS
CRUDE OIL	1	200 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	YES	
Comment:	Venting occuring on location from both wellhead and tank theif hatch - not latched. Flir camera used to determine amount of venting present. Called operator and left message with Jaime Anderson in regards to the imediate notice.	
Corrective Action:	Since the venting occurred after flowback without approval, contact the COGCC Engineering department for next steps per Rule 912.b. Refer to the venting and flaring NTO for further details.	Date: 10/28/2016

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**Facility ID: 228507 Type: WELL API Number: 103-05377 Status: PR Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily AbandonedReminder: EQUIPMENT ONSITEComment: Well SI at time of inspection - wellhead has rigs wrapped around stuffing box with stained soil around wellhead. Wellhead venting as well.

Corrective Action:

Date:

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: \_\_\_\_\_

**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING \_\_\_\_\_ Pass \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002b. SOIL REMOVAL AND  
SEGREGATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002c. PROTECTION OF SOILS \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002E. SURFACE DISTURBANCE MINIMIZATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1003a. Waste and Debris removed? \_\_\_\_\_ Pass \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Unused or unneeded equipment onsite? \_\_\_\_\_ Pass \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ Pass \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_ Pass \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

## 1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_

TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_

TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_

VEGETATIVE COVER \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_ Date \_\_\_\_\_

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads \_\_\_\_\_ Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

## 1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_

TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_

TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_

VEGETATIVE COVER \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location ☐ Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					

Comment: 

No sediment flow evident

Corrective Action:

Date:

**Pits:** ☒ NO SURFACE INDICATION OF PIT

**Optical Gas Imaging Survey**

Survey Type: LDAR

Current Operations: ☒ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: 40.078190 Long: -108.805370

Wind: Calm Speed: 0-5 (mph) Direction From: west Weather: Partly Temperature: 72 (F)

Assisting Staff: Camera #:

☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM
1115	AM	1130	AM

Equipment
Oil Tank(s)
Wellhead(s)

Comment: Venting occuring on location from both wellhead and tank theif hatch - not latched. Flir camera used to determine amount of venting present. Called operator and left message with Jaime Anderson in regards to the imediate notice on 10/27/2016 @ 10:45 am.

Corrective Action: Since the venting occurred after flowback without approval, contact the COGCC Engineering department for next steps per Rule 912.b. Refer to the venting and flaring NTO for further details.

Date: 10/28/2016

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
675103048	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3986632">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3986632</a>
675103049	Theif hactch not latched	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3986629">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3986629</a>
675103050	Wellhead - weeds/brush, leaky stuffing box	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3986630">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3986630</a>
675103051	Tank - capacity missing, weeds/brush	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3986631">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3986631</a>