

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/02/2016

Submitted Date:

11/02/2016

Document Number:

679700271**FIELD INSPECTION FORM**
 Loc ID 333083 Inspector Name: ALLISON, RICK On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10312Name of Operator: PROSPECT ENERGY LLCAddress: 880 WOLVERINE COURTCity: CASTLE ROCK State: CO Zip: 80108**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Gracey, Cam		graceyservices@msn.com	
Ward Giltner		wgiltner@yahoo.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
217066	WELL	PR	10/01/2011	OW	069-06253	MSSU 30-8	EI
217067	WELL	PR	11/13/2012	OW	069-06254	Hearthfire 1	EI
448244	SPILL OR RELEASE	AC	11/02/2016		-	SPILL/RELEASE POINT	EI

General Comment:

COGCC Environmental Staff followup inspection to Spill ID #448244 at the Fort Collins Tank Battery, incident date 10/27/2016.

Inspected FacilitiesFacility ID: 217066 Type: WELL API Number: 069-06253 Status: PR Insp. Status: EIFacility ID: 217067 Type: WELL API Number: 069-06254 Status: PR Insp. Status: EIFacility ID: 448244 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Environmental**Waste Management:**

Type	Management	Condition	GPS (Lat)	(Long)
Oily Soil	Piles	Adequate		
Comment:	Impacted soil is being stockpiled on a liner, pending offsite commercial disposal. The Operator may segregate soils to determine which soil may be reused as backfill. Any soil returned to the excavation must comply with the Table 910-1 Concentration Levels.			
Corrective Action:				Date:

Spill/Remediation:

Comment:	Impacts from Spill 448224 appear to be concentrated along a piping trench in the excavated area of Remediation #9188. The Operator continues to excavate impacted material. Confirmation soil samples will be collected from area most likely to be impacted (beneath the piping trench) and from within the surface extent of the release. COGCC also examined the damaged MW-9 with the Operator and consultant. Operator is to obtain a water sample from MW-9, and if no impacts are apparent the monitoring well can be abandoned in accordance with the Water Well Construction Rules (2 CCR 402-2).			
Corrective Action:				Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
679700272	Excavation looking southeast	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3991676
679700273	Excavation looking south	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3991677
679700274	Excavation looking east	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3991678
679700275	Tank Battery-source of release	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3991679
679700276	Material stockpile	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3991680
679700277	Area of surface impact looking northeast	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3991681