

FORM
21

Rev
08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401133730

Date Received:

MECHANICAL INTEGRITY TEST

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
- For production wells, test pressures must be at a minimum of 300 psig.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
- Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 100185	Contact Name: Ryan Tompkins	Pressure Chart		
Name of Operator: ENCANA OIL & GAS (USA) INC	Phone: (970) 285-2685	Cement Bond Log		
Address: 370 17TH ST STE 1700		Tracer Survey		
City: DENVER State: CO Zip: 80202-5632	Email: ryan.tompkins@encana.com	Temperature Survey		
API Number: 05-045-22121	OGCC Facility ID Number: 433733	Inspection Number	666802670	
Well/Facility Name: Rose	Well/Facility Number: 22-4D (K22W)			
Location QtrQtr: NESW Section: 22 Township: 7S Range: 93W Meridian: 6				

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: _____

Test Type:

Test to Maintain SI/TA status 5-Year UIC Reset Packer

Verification of Repairs Annual UIC TEST

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth 1246
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
N/A	NP	N/A		
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
N/A	N/A	N/A	<input type="checkbox"/>	

Test Data (Use -1 for a vacuum)				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
10-25-2016	TEMPORARILY ABANDONED	0psi	N/A	N/A

Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
351psi	347psi	344psi	343psi	8psi loss

Test Witnessed by State Representative? OGCC Field Representative: Richard Murray

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jason Eckman

Title: Sr. Regulatory Analyst Email: jason.eckman@encana.com Date: _____

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num **Name**

Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

Total: 0 comment(s)