

WESCO OPERATING, INC.

Daily Completion Report

Rudnik 32-27		PBTD: 4,039'	Perf's: 3,980'-3,982'	9/26/2016
County/State: Washington County	Location: SWNE, FEL, SEC 27, T14N, R51W	Field: Justice	KB: 9'	Days: 1
Job Objective: Plug and Abandon			Last Casing & OD-Depth: 5.5", 14-15.5#, J-55, 4,080'	Reported BY: Gary Broman

From	To	Hrs.	Operations in Sequence
			Road Yetter workover unit to location.
7am	8am	1.00	
8am	10am	2.00	Susan Sherman (C-719-775-1111) said State of Colorado just came out with new Briaden Head test required on all future plugging jobs. Dug out briaden head, had 0-PSI (No valve in head) and 2 7/8" tubing and 5.5" casing had 0-PSI on both of them. Notified Susan, she said to fill out COGC form 17 and send in. I told her Mr. Tom Kirkwood had recieved information and would get required form sent in.
10am	11am	1.00	Rig up workover unit.
11am	1130am	0.50	Wait on Dover cable spooling truck.
1130am	245pm	3.25	MIRU Dover spooling truck, POOH standing back and strapping 2 7/8" (J-55, EUE, 6.5#) Tubing. OD and ID of tubing did not show any pitting, seen very lite scale on bottom half of tubing. Layed down motor(456, 77-HP, volts-1,465, amp-35, ser# 10348861), Intake (Intragal, ser# 10325095, model-456, Type-FSB3), and 1-pump(STAGES-125,Type-P-18, Model-400,ser#10354759), 1-pump(STAGES-62,Type-P-18, Model-400,ser#10354760), RD and relased Dover, and equipment sent back with Dover.
245pm	330pm	0.75	NU BOP's, Secured well and SIFN
330PM	430pm	1.00	Crew travel.
430pm	7am	14.50	SIFN
		24.00	
Fluid Pumped in Hole: 0 BBLS			Fluid Rec'd to Date:
			Fluid Yet to Recover:

Plans for tomorrow: PU and TIH Bit & Scraper, Hydro-testing 2 7/8" tubing to 6K, tag PBTD, POOH laydown Bit & Scraper, PU TIH with CICR.

Note: If plans are to change, please notify wellsite supervisor.

Daily Cost Record

Total Daily Cost	\$11,240			
Total Cumulative Cost	\$11,240			

WESCO OPERATING, INC.

Daily Completion Report

Rudnik 32-27		PBTD: 4,039'	Perf's:	9/27/2016
County/State: Washington County	Location: SWNE, FEL, SEC 27, T14N, R51W	Field: Justice	KB: 9'	Days: 2
Job Objective: Plug and Abandon			Last Casing & OD-Depth: 5.5", 14-15.5#, J-55, 4,080'	Reported BY: Gary Broman

From	To	Hrs.	Operations in Sequence
			MIRU IGO Hydro-tester, PU and TIH with 4 3/3" bladed bit, bit sub, scraper (14-15.5#), on 2 7/8" (J-55, EUE, 6.5#) tubing, testing to 6,000 lbs, first 2-stands popped 2-jts at 5,400-psi, PBSD at 4,039' and tagged 4,023'KB.
7am	1115am	4.25	
1115am	12pm	0.75	RD and released IGO hyro-tester.
12pm	130pm	1.50	POOH standing back 63-stands of 2 7/8" (J-55, 6.5#, EUE) tubing, laydown scraper and bit.
130pm	330pm	2.00	PU and TIH with Road Runner 5.5" x 15.5# CICR, set same at 3,920', set CICR, loaded casing with 36-bbbs and caught pressure, pressured to 300-psi, held ok. Pumped down tubing, 14-bbbs gone, caught pressure, pumped 10-bbbs at 2-bpm/rate at 500-psi, shut down, tubing on vacuum. Sting out of the retainer, secured well, and SIFN.
330pm	430pm	1.00	Crew travel
430pm	7am	14.50	SIFN
			Note: BETTER Electric came out and disconnected drive and 3-37.5 transformers
		24.00	
Fluid Pumped in Hole: 0 BBLS		Fluid Rec'd to Date:	
		Fluid Yet to Recover:	

Plans for tomorrow: Squeeze perfs, POOH, perforate above cement top, run retainer, squeeze, pooh, leave 185' cement plug in 5.5" casing.

Note: If plans are to change, please notify wellsite supervisor.

Daily Cost Record

Total Daily Cost	\$9,950			
Total Cumulative Cost	\$21,190			

WESCO OPERATING, INC.

Daily Completion Report

Rudnik 32-27		PBTD:	Perf's:	9/28/2016
County/State:	Location:	Field:	KB: 9'	Days: 3
Washington County	SWNE, FEL, SEC 27, T14N, R51W	Justice		
Job Objective:			Last Casing & OD-Depth:	Reported BY:
Plug and Abandon			5.5", 14-15.5#, J-55, 4,080'	Gary Broman

From	To	Hrs.	Operations in Sequence
			Waiting on cement
7am	745am	0.75	
745am	930am	1.75	Stung into retainer and tubing went on vacuum. Mixed and pumped 52-sacks (Portland, 15.8#, 1.2 yield) cement, displaced with 19-bbls of fresh water, 1-bbl short of total displacement, pressured to 1,000-psi, and held. Have 7.6-bbls(36-sacks) below the retainer and 3.6-bbls(16-sacks=141') of cement above the retainer. POOH with 10stands of 2 7/8" tubing, reverse circulated 30-bbls of fresh water. Note: Susan Sherman (719-775-1111) with the COGC on location monitoring job.
930am	1045am	1.25	POOH standing back 46-stands of 2 7/8"(J-55, EUE, 6.5#) tubing and layed down 34-jts of 2 7/8" tubing, and CICR stinger.
1045am	1130am	0.75	MI Patriot Wireline, GIH and perforated 2,919' (1' x 4 SPF), pooh all shots had fired, rd and released Patriot Wireline.
1130am	130pm	2.00	PU and TIH with Road Runner 5.5" x 15.5# CICR on 2 7/8" tubing. Set same at 2,854', sting out of retainer and sting back into retainer. Attempt to establish injection rate, pressured to 1,000-psi and held. (Talked to COGC (Susan), said to spot 2-sacks on top of of the CICR) Did as requested and POOH.
130pm	215pm	0.75	POOH laydown all but 32-stands and laydown CICR stinger.
215pm	315pm	1.00	TIH open ended with 32-stands of 2 7/8" tubing, EOT at 1,981'. Established circulation, pumped 3.6 bbls of cement(type-1/11, Portland, 15.8 ppg, yield 1.2) down the tubing, displaced with 10-bbls of fresh water, laydown 6-jts of 2 7/8" tubing, reverse circulated until clean returns. Top of balanced plug-1,828' and bottom 1,981'.
315pm	5pm	1.75	POOH laying down 46-more jts, have 6-stands in hole,EOT at 371', broke circulation, pumped 8-bbls of cementt(type-1/11, Portland, 15.8 ppg, yield 1.2), cement to surface. Layed down 12-jts of 2 7/8" tubing. Note: will top off casing with cement in the morning.
5pm	6pm	1.00	Crew travel
6pm	7am	13.00	SIFN
		24.00	
Fluid Pumped in Hole: 0 BBLS		Fluid Rec'd to Date:	Fluid Yet to Recover:

Plans for tomorrow: Top off 5.5" casing with cement. Dig down 5' below ground level, make cut-off, install dry hole marker, clean loaction.

Note: If plans are to change, please notify wellsite supervisor.

Daily Cost Record

Total Daily Cost	\$10,415	
Total Cumulative Cost	\$31,605	

WESCO OPERATING, INC.

Daily Completion Report

Rudnik 32-27		PBTD:	Perf's:	9/29/2016
County/State: Washington County	Location: SWNE, FEL, SEC 27, T14N, R51W	Field: Justice	KB: 9'	Days: 4
Job Objective: Plug and Abandon			Last Casing & OD-Depth: 5.5", 14-15.5#, J-55, 4,080'	Reported BY: Gary Broman

From	To	Hrs.	Operations in Sequence
7am	745am	0.75	Crew travel
745am	230pm		PU and TIH with 2-jts of 2 7/8" tubing, tagged cement top at 60', laydown same. RD floor and ND BOP's. RD workover unit and released same. Dug out flowline, installed valve in place of the 90. Tied onto pump, pumped 50-bbls of fresh water, flowline clean to battery, broke off pump, installed bull plug in flowline valve. Dig out around wellhead, cut casing 5' below ground level, welded on cap plate, and back filled hole. Note: all this was witnessed and approved by Susan with COGC. Dug up and cut off 4.5' below ground level all rig anchors. Dug up and cut off all electrical lines. Trash pickup on location.
230pm	5pm		Turned over to pumper, had a few items to haul off, said he would get portable clean-up pit(seals & plastic) cleaned up in next few days.
			Note: J&M Trucking PU 120-jts of good 2 7/8" (J-55, EUE, 6.5#) tubing, 3-37.5 transformers, and tubing head, hauled to Casper. They were told to deliver in the morning tubing to ATI and transformers and wellhead to Starko (2402 Renavna) in casper.
		0.75	
Fluid Pumped in Hole: 0 BBLS			Fluid Rec'd to Date:
			Fluid Yet to Recover:

Plans for tomorrow: Plugging complete, final report.

Note: If plans are to change, please notify wellsite supervisor.

Daily Cost Record

Total Daily Cost	\$8,850			
Total Cumulative Cost	\$40,445			