

FORM  
2A

Rev  
08/13

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401065216

Date Received:

07/15/2016

Oil and Gas Location Assessment

New Location     Refile     Amend Existing Location    Location#: \_\_\_\_\_

This Oil and Gas Location Assessment is to be submitted to the COGCC for approval prior to any ground disturbance activity associated with oil and gas operations. Approval of this Oil and Gas Location Assessment will allow for the construction of the below specified Location; however, it does not supersede any land use rules applied by the local land use authority. Please see the COGCC website at <http://cogcc.state.co.us/> for all accompanying information pertinent this Oil and Gas Location Assessment.

Location ID:

**448228**

Expiration Date:

**10/31/2019**

This location assessment is included as part of a permit application.

CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # \_\_\_\_\_
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

Operator

Operator Number: 47120  
 Name: KERR MCGEE OIL & GAS ONSHORE LP  
 Address: P O BOX 173779  
 City: DENVER State: CO Zip: 80217-3779

Contact Information

Name: Shayelyn Marshall  
 Phone: (720) 929-6907  
 Fax: (720) 929-7907  
 email: Shayelyn.marshall@anadarko.com

RECLAMATION FINANCIAL ASSURANCE

- Plugging and Abandonment Bond Surety ID: 20010124     Gas Facility Surety ID: \_\_\_\_\_
- Waste Management Surety ID: \_\_\_\_\_

LOCATION IDENTIFICATION

Name: BURGE Number: 27C-2HZ  
 County: WELD  
 Quarter: S2SE Section: 2 Township: 1N Range: 67W Meridian: 6 Ground Elevation: 4967

Define a single point as a location reference for the facility location. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 281 feet FSL from North or South section line  
1098 feet FEL from East or West section line

Latitude: 40.073531 Longitude: -104.852636

PDOP Reading: 1.5 Date of Measurement: 03/22/2016

Instrument Operator's Name: ROB WILSON

## RELATED REMOTE LOCATIONS

(Enter as many Related Locations as necessary. Enter the Form 2A document # only if there is no established COGCC Location ID#)

**This proposed Oil and Gas Location is:**

**LOCATION ID #**                      **FORM 2A DOC #**

Well Site is served by Production Facilities

                                          401065219

## FACILITIES

Indicate the number of each type of oil and gas facility planned on location

|                       |                   |                      |                   |                      |                   |                  |                   |                               |                   |
|-----------------------|-------------------|----------------------|-------------------|----------------------|-------------------|------------------|-------------------|-------------------------------|-------------------|
| Wells                 | <u>8</u>          | Oil Tanks*           | <u>          </u> | Condensate Tanks*    | <u>          </u> | Water Tanks*     | <u>          </u> | Buried Produced Water Vaults* | <u>          </u> |
| Drilling Pits         | <u>          </u> | Production Pits*     | <u>          </u> | Special Purpose Pits | <u>          </u> | Multi-Well Pits* | <u>          </u> | Modular Large Volume Tanks    | <u>          </u> |
| Pump Jacks            | <u>8</u>          | Separators*          | <u>          </u> | Injection Pumps*     | <u>          </u> | Cavity Pumps*    | <u>          </u> | Gas Compressors*              | <u>          </u> |
| Gas or Diesel Motors* | <u>          </u> | Electric Motors      | <u>          </u> | Electric Generators* | <u>          </u> | Fuel Tanks*      | <u>          </u> | LACT Unit*                    | <u>          </u> |
| Dehydrator Units*     | <u>          </u> | Vapor Recovery Unit* | <u>          </u> | VOC Combustor*       | <u>          </u> | Flare*           | <u>          </u> | Pigging Station*              | <u>          </u> |

## OTHER FACILITIES\*

**Other Facility Type**

**Number**

|                                    |           |
|------------------------------------|-----------|
| Temp 500 bbl tanks w/optional ECDs | <u>2</u>  |
| Flow Lines                         | <u>24</u> |

\*Those facilities indicated by an asterisk (\*) shall be used to determine the distance from the Production Facility to the nearest cultural feature on the Cultural Setbacks Tab.

Per Rule 303.b.(3)C, description of all oil, gas, and/or water pipelines:

Please see Comments section. Pipeline description will not fit in space provided.

## CONSTRUCTION

Date planned to commence construction: 03/01/2017 Size of disturbed area during construction in acres: 7.50  
Estimated date that interim reclamation will begin: 06/01/2017 Size of location after interim reclamation in acres: 1.00  
Estimated post-construction ground elevation: 4967

## DRILLING PROGRAM

Will a closed loop system be used for drilling fluids: Yes

Is H<sub>2</sub>S anticipated? No

Will salt sections be encountered during drilling: No

Will salt based mud (>15,000 ppm Cl) be used? No

Will oil based drilling fluids be used? Yes

## DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: OFFSITE Drilling Fluids Disposal Method: Commercial Disposal

Cutting Disposal: OFFSITE Cuttings Disposal Method: Commercial Disposal

Other Disposal Description:

Please see Comments section. Disposal description will not fit in space provided.

Beneficial reuse or land application plan submitted? Yes

Reuse Facility ID:                      or Document Number:                     

Centralized E&P Waste Management Facility ID, if applicable: 149021

## SURFACE & MINERALS & RIGHT TO CONSTRUCT

Name: JANICE J HULBERT Phone: \_\_\_\_\_  
 Address: 2514 S. ELIZABETH ST, UNIT 1 Fax: \_\_\_\_\_  
 Address: \_\_\_\_\_ Email: \_\_\_\_\_  
 City: SALT LAKE State: UT Zip: 84106  
CITY

Surface Owner:  Fee  State  Federal  Indian

Check all that apply. The Surface Owner:  is the mineral owner  
 is committed to an oil and Gas Lease  
 has signed the Oil and Gas Lease  
 is the applicant

The Mineral Owner beneath this Oil and Gas Location is:  Fee  State  Federal  Indian

The Minerals beneath this Oil and Gas Location will be developed from or produced to this Oil and Gas Location: Yes

The right to construct this Oil and Gas Location is granted by: oil and gas lease

Surface damage assurance if no agreement is in place: \_\_\_\_\_ Surface Surety ID: \_\_\_\_\_

Date of Rule 306 surface owner consultation 03/21/2016

**CURRENT AND FUTURE LAND USE**

Current Land Use (Check all that apply):

Crop Land:  Irrigated  Dry land  Improved Pasture  Hay Meadow  CRP

Non-Crop Land:  Rangeland  Timber  Recreational  Other (describe): \_\_\_\_\_

Subdivided:  Industrial  Commercial  Residential

Future Land Use (Check all that apply):

Crop Land:  Irrigated  Dry land  Improved Pasture  Hay Meadow  CRP

Non-Crop Land:  Rangeland  Timber  Recreational  Other (describe): \_\_\_\_\_

Subdivided:  Industrial  Commercial  Residential

**CULTURAL DISTANCE INFORMATION**

Provide the distance to the nearest cultural feature as measured from Wells or Production Facilities onsite.

|                                   | From WELL        | From PRODUCTION FACILITY |
|-----------------------------------|------------------|--------------------------|
| Building:                         | <u>709</u> Feet  | _____ Feet               |
| Building Unit:                    | <u>893</u> Feet  | _____ Feet               |
| High Occupancy Building Unit:     | <u>5280</u> Feet | _____ Feet               |
| Designated Outside Activity Area: | <u>5280</u> Feet | _____ Feet               |
| Public Road:                      | <u>256</u> Feet  | _____ Feet               |
| Above Ground Utility:             | <u>323</u> Feet  | _____ Feet               |
| Railroad:                         | <u>5280</u> Feet | _____ Feet               |
| Property Line:                    | <u>281</u> Feet  | _____ Feet               |

**INSTRUCTIONS:**

- All measurements shall be provided from center of nearest Well or edge of nearest Production Facility to nearest of each cultural feature as described in Rule 303.b. (3)A.
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit, High Occupancy Building Unit, and Designated Outside Activity Area - as defined in 100-Series Rules.
- For measurement purposes only, Production Facilities should only include those items with an asterisk(\*) on the Facilities Tab.

**DESIGNATED SETBACK LOCATION INFORMATION**

Check all that apply. This location is within a:

- Buffer Zone
- Exception Zone
- Urban Mitigation Area

- Buffer Zone - as described in Rule 604.a.(2), within 1,000' of a Building Unit.  
 - Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.  
 - Urban Mitigation Area - as defined in 100-Series Rules.  
 - Large UMA Facility – as defined in 100-Series Rules.

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government: \_\_\_\_\_

Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners: 05/12/2016

**FOR MULTI-WELL PADS AND PRODUCTION FACILITIES WITHIN DESIGNATED SETBACK LOCATIONS ONLY:**

Check this box if this Oil and Gas Location has or will have Production Facilities that serve multiple wells (onl or offsite) and the Production Facilities are proposed to be located less than 1,000 feet from a Building Unit. *(Pursuant to Rule 604.c.(2)E.i., the operator must evaluate alternative locations for the Production Facilities that are farther from the Building Unit, and determine whether those alternative locations were technically feasible and economically practicable for the same proposed development.)*

By checking this box, I certify that no alternative placements for the Production Facilities, farther from the nearest Building Unit, were available based on the analysis conducted pursuant to Rule 604.c.(2)E.i.

In the space below, explain rationale for siting the multi-well Production Facility(ies) that supports your Rule 604.c.(2)E.i determination. Attach documentation that supports your determination to this Form 2A.

The Burge 27C-2HZ wells will flow into an offsite facility which is located within the Buffer Zone (Burge 27C-2HZ Tank Battery - Doc =#401065219). Please see siting rationale attached as "other."

**SOIL**

List all soil map units that occur within the proposed location. attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.org/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 82—Wiley-Colby complex, 1 to 3 percent slopes

NRCS Map Unit Name: 47—Olney fine sandy loam, 1 to 3 percent slopes

NRCS Map Unit Name: \_\_\_\_\_

**PLANT COMMUNITY:**

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes  No

Plant species from:  NRCS or,  field observation Date of observation: \_\_\_\_\_

List individual species:

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): \_\_\_\_\_

**WATER RESOURCES**

Is this a sensitive area:  No  Yes

Distance to nearest

downgradient surface water feature: 62 Feet

water well: 619 Feet

Estimated depth to ground water at Oil and Gas Location 35 Feet

Basis for depth to groundwater and sensitive area determination:

Nearest Surface Water Features

Ditch: 62' W Elev: 4974'

Ditch: 87' S Elev: 4963'

Ditch: 174' W Elev: 4980'

Ditch: 707' E Elev: 4953'

Loc Elev: 4967'

Nearest water wells:

619' E, Permit 17560-, depth 552', Static Water Level 140', Elev 4954'

1373' E, Permit 35977-, depth 100', Static Water Level 5', Elev 4937'

Is the location in a riparian area:  No  Yes

Was an Army Corps of Engineers Section 404 permit filed  No  Yes If yes attach permit.

Is the location within a Rule 317B Surface Water Supply Area buffer No zone:

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: \_\_\_\_\_

Is the Location within a Floodplain?  No  Yes Floodplain Data Sources Reviewed (check all that apply)

Federal (FEMA)

State

County

Local

Other \_\_\_\_\_

**GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING**

Water well sampling required per Rule 318A

**DESIGNATED SETBACK LOCATION EXCEPTIONS**

Check all that apply:

- Rule 604.a.(1)A. Exception Zone (within 500' of a Building Unit) and is in an Urban Mitigation Area

- Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)
- Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)
- Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)
- Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

**RULE 502.b VARIANCE REQUEST**

Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number \_\_\_\_\_

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

The right to construct this Oil and Gas Location is granted by an oil and gas lease and an executed Surface Use Agreement has been attached only as a matter of record.

Drilling fluids disposal: KMG will reuse water-based drilling fluids to the maximum extent possible, at which point they will either be land applied or taken to a licensed, commercial disposal site; the decision will be based upon laboratory analysis of fluids. KMG will reuse oil-based drilling fluids to the maximum extent possible, at which point they will be returned to the fluids manufacturer for reconditioning or disposal at a licensed, commercial disposal site.

Cuttings disposal: Water-based cuttings will be disposed of using a Centralized E&P Waste Management facility or a private spread field, depending on what is feasible at the time of drilling. Oil-based cuttings will be disposed of offsite and at a licensed, commercial disposal site.

Pipelines: Buried pipelines will be utilized to gather the gas and oil product from the location (3 gas pipelines, 1 oil pipeline). Both gas and oil pipelines will be constructed from steel of suitable wall thickness and material grade to meet the respective gathering systems design pressure. Gas pipelines will range in diameter from 4" to 20"; oil pipelines from 4" to 12". Capacity of pipelines will vary based on diameter. Pipelines will begin at the location and terminate at larger trunk lines in the area. Temporary above ground polyethylene water pipelines (diameter 10" – 12" with a 60 BPM capacity) will deliver water to location operations from larger trunk lines.

Flow Lines: 8 flow lines will flow to the production facility location. During production, flow direction in the flow lines is from the well head to the production facility. The size of flow lines is typically 2". Flow lines will be constructed from steel pipe, buried, and will equal the distance between the well heads and the tank battery, approximately 800'.

8 fuel gas supply lines will also be installed from the well head to the production facility. During operation flow direction in the supply lines will be from the production facility to the well head. The size of the supply lines is typically 1". Supply lines will be constructed from poly or steel pipe, buried, and will equal the distance between the well heads and the tank battery, approximately 800'.

Gas lift lines are also occasionally installed (one per well) from the well head to the production facility. During operation flow direction in the gas lift lines will be from the production facility to the well head. The size of the gas lift lines is typically 2". Gas lift lines will be constructed from steel pipe, buried, and will equal the distance between the well heads and the tank battery, approximately 800'.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 07/15/2016 Email: djregulatory@anadarko.com

Print Name: Shayelyn Marshall Title: Regulatory Analyst

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 11/1/2016

## Surface Owner Information

| Owner Name        | Address  | Phone | Fax | Email |
|-------------------|--|-------|-----|-------|
| JANICE J HULBERT  | 2514 S. ELIZABETH ST, UNIT 1<br>SALT LAKE CITY, UT 84106 |       |     |       |
| JOHN ROBERT BURGE | 13770 ANTONIO DRIVE<br>HELOTES, TX 78023                 |       |     |       |

2 Surface Owner(s)

## Conditions Of Approval

**All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.**

| <u>COA Type</u> | <u>Description</u>  |
|-----------------|---|
|                 | The Approved Form 2A permit will be posted at the location during construction, drilling, and completions operations. |

## Best Management Practices

| <u>No</u> | <u>BMP/COA Type</u>                 | <u>Description</u>  |
|-----------|-------------------------------------|---|
| 1         | Planning                            | 604c.(2).E. Multi-Well Pads: In order to reduce surface impact, this application is for an eight-well pad.  |
| 2         | Planning                            | 604c.(2).Q. Guy Line Anchors: Should guy line anchors be left buried for future use, they shall be identified by a bright marker greater than four (4) feet high and no more than one (1) foot east of the guy line anchor.   |
| 3         | Planning                            | 604c.(2).R. Tank Specifications: Two 500 barrel skid-mounted frac tanks will be temporarily placed on-site for use of the pre-spud rig only. One tank will store water and the other will store water based mud.  |
| 4         | Planning                            | 604c.(2).S. Access Roads: KMG will utilize a lease access road from County Rd 23 for drilling, completions, and production operations, including maintenance equipment. The road will be properly constructed and maintained to accommodate for local emergency vehicle access.   |
| 5         | Planning                            | 604c.(2).V. Development From Existing Well Pads: Drilling from an existing well pad was not feasible for the development of the wells on this proposed oil and gas location; however, this well pad will be considered for future well locations.   |
| 6         | Community Outreach and Notification | 305.a.(2) A Notice of Intent to Conduct Operations was sent to each building unit owner within the Exception Zone or Buffer Zone Setback. Recipients contacted KMG and all questions/concerns were answered.<br><br>As a part of planning this proposed location, Kerr-McGee held multi-disciplinary Surface Impact Planning Meetings regarding the impacts and mitigations associated with this proposed location. The toll-free hotline number and email for the Anadarko Colorado Response Line will be posted at the entrance to the lease access road for stakeholders during drilling and completion operations at this proposed location. Courtesy Notifications will be sent to impacted stakeholders prior to drilling operations and again prior to completions operations, providing contact information for the Anadarko Colorado Response Line and online resources. |
| 7         | Traffic control                     | 604c.(2).D. Traffic Plan: Prior to the commencement of operations, the operator will obtain access and ROW permits per Weld County Code and implement COAs or traffic control plans as required.  |
| 8         | General Housekeeping                | 604c.(2).O. Loadlines: All loadlines shall be bullplugged or capped.  |
| 9         | General Housekeeping                | 604c.(2).P. Removal of Surface Trash: A commercial size trash bin for removing debris will be located on site. This bin will be for use by all parties affiliated with the operation.   |

|    |  |   |
|----|--|---|
| 10 | Storm Water/Erosion Control            | 604c.(2).G. Berm Construction: Kerr-McGee will create tertiary containment by construction of a berm or diversion dike, site grading, or other comparable measures sufficient to further protect the ditch located 62' W of this proposed oil and gas location.   |
| 11 | Storm Water/Erosion Control            | 604c.(2).W. Site-Specific Measures: KMG maintains a Storm Water Management Plan that assesses erosion control for every KMG operated location. This location will be added to this plan once construction begins. This site will be inspected every fourteen (14) days during construction activities, every twenty-eight (28) days after construction is completed, and after any major weather event.   |
| 12 | Material Handling and Spill Prevention | 604c.(2).N. Control of Fire Hazards: KMG and its contractors will employ best management practices during the drilling and production of its wells and facilities and will comply with appropriate COGCC rules concerning safety and fire. KMG will ensure that any material that might be deemed a fire hazard will remain no less than twenty-five (25) feet from the wellhead(s), tanks and separator(s).  |
| 13 | Dust control                           | 805.c. Dust: Water will be placed on dirt access roads to mitigate dust as needed.  |
| 14 | Construction                           | 604c.(2).M. Fencing Requirements: The completed wellsites will be surrounded with a fence and gate with adequate lock to restrict access to authorized personnel only. KMG personnel will monitor the wellsites regularly upon completion of the wells. Authorized representatives and/or KMG personnel shall be on-site during drilling and completion operations.   |
| 15 | Noise mitigation                       | 604c.(2).A. Noise: Sound surveys have been conducted on each rig type and are utilized to anticipate any additional effective noise mitigation once a drilling rig is determined.<br><br>At a minimum, and pending a safety review after construction of the location, sound mitigation barriers (straw bales) will be placed along the South and East sides of the pad location to dampen noise and minimize impact to the nearby residences and to Weld County Road 23 during drilling and completions. Should technological advancements allow for better noise mitigation at the time of drilling and completion operations on this location, Kerr-McGee will re-evaluate the most effective method at that time. |
| 16 | Drilling/Completion Operations         | 604c.(2).B. Closed Loop Drilling System: KMG will use a closed loop or "pitless" system for drilling and fluid management and will not construct a reserve pit.   |
| 17 | Drilling/Completion Operations         | 604c.(2).C. Green Completions: Temporary above ground polyethylene water pipelines will deliver water to location operations from larger trunk lines to reduce truck traffic and minimize air pollution. Pipeline infrastructure is in place prior to completions operations to ensure saleable gas, once hydrocarbons are cut, is sent directly to sales without flaring during flowback.  |
| 18 | Drilling/Completion Operations         | 604c.(2).H. BOPE: Our rigs at a minimum will have a double ram with blind and pipe ram and annular preventer.   |
| 19 | Drilling/Completion Operations         | 604c.(2).I. BOPE Testing for Drilling Operations: Upon initial rig-up, BOPEs will be tested at a minimum of every 30 days.  |
| 20 | Drilling/Completion Operations         | 604c.(2).J. BOPE for Well Servicing Operations: Blowout prevention equipment will be used on any servicing operations associated with this well. Backup stabbing valves will be used during any future servicing operations during reverse circulation. Valves shall be pressure tested before each well servicing operation using low-pressure air and high-pressure fluid.  |
| 21 | Drilling/Completion Operations         | 604c.(2).K. Pit Level Indicators: All storage tanks used for active drilling operations (used in lieu of pits) contain pit level monitors with Electronic Drilling Recorders (EDR). KMG uses EDRs with pit level monitor(s) and alarm(s) for production rigs. Basic level gauges are used on tanks utilized for the surface rig.  |
| 22 | Drilling/Completion Operations         | 604c.(2).L. Drill Stem Tests: No drill stem tests are planned and none will be performed without prior approval from the Director.  |
| 23 | Drilling/Completion Operations         | 803. Lighting: To the extent practicable, site lighting shall be shielded and directed downward and inward toward operations to avoid glare on public roads and nearby Building Units.  |
| 24 | Final Reclamation                      | 604c.(2).T. Well Site Cleared: The wellsite will be cleared of all non-essential equipment within ninety (90) days after all wells associated with the pad have been plugged and abandoned.   |

|    |                   |   |
|----|-------------------|---|
| 25 | Final Reclamation | 604c.(2).U. Identification of Plugged and Abandoned Wells: Pursuant to rule 319.a.(5)., once the well has been plugged and abandoned, KMG will identify the location of the wellbore with a permanent monument that will detail the well name and date of plugging. |
|----|-------------------|---|

Total: 25 comment(s)

### Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u>               |
|--------------------|---------------------------|
| 2315990            | RULE 306.E. CERTIFICATION |
| 401065216          | FORM 2A SUBMITTED         |
| 401070099          | LOCATION DRAWING          |
| 401070101          | ACCESS ROAD MAP           |
| 401070102          | NRCS MAP UNIT DESC        |
| 401070103          | OTHER                     |
| 401070104          | WASTE MANAGEMENT PLAN     |
| 401070114          | SURFACE AGRMT/SURETY      |
| 401070118          | FACILITY LAYOUT DRAWING   |
| 401074145          | HYDROLOGY MAP             |
| 401074646          | WELL LOCATION PLAT        |
| 401074647          | MULTI-WELL PLAN           |
| 401076090          | LOCATION PICTURES         |
| 401078381          | SITING RATIONALE          |

Total Attach: 14 Files

## General Comments

| <u>User Group</u> | <u>Comment</u>  | <u>Comment Date</u>       |
|-------------------|---|---------------------------|
| Permit            | Final Review Completed.   | 10/27/2016<br>3:10:52 PM  |
| Permit            | Permitting Review Complete.   | 10/27/2016<br>11:55:43 AM |
| OGLA              | Comment from LGD regarding county requirements. No other public comment. OGLA review complete and task passed.  | 10/21/2016<br>3:06:36 PM  |
| OGLA              | Based on the information provided by the Operator, COGCC has determined that this proposed Oil and Gas Location meets the requirements for conditional approval based on compliance with COGCC Rules, including, but not limited to; Rule 604 Series Setback and Mitigation Measures. The Operator has presented a siting rationale for the Production Facilities in the Buffer Zone and Best Management Practices that adequately address site specific environmental, health, safety and welfare concerns.  | 10/21/2016<br>3:01:43 PM  |
| OGLA              | Send for supervisor OGLA review as a buffer zone on 9/15  | 10/14/2016<br>6:47:51 PM  |
| OGLA              | Received email from Operator regarding changes to BMPs #7 to add traffic information and #13 that only water and not mag chloride will be used. Attached 306e letter.   | 9/5/2016<br>11:02:15 AM   |
| OGLA              | OGLA review - under attachments - change Rule 305A to Other and Other to Siting Rationale. Siting rationale is for related production to the northeast of the location (doc no 401065219). Contact Operator regarding BMPs related to production.   | 8/25/2016<br>2:25:04 PM   |
| LGD               | This proposed oil and gas facility is located in unincorporated Weld County. As of today's date August 22, 2016, the Weld County Oil and Gas Liaison/LGD has not been contacted by any nearby resident(s) regarding this proposed location. The County will respond to legitimate concerns or issues regarding a proposed location and attempt to facilitate a solution with the operator. Oil and Gas Exploration and Production activities are currently considered a Use by Right in the Agricultural Zoned District and no land use permitting is required by the County. A building permit is required for the production facilities (tank battery, separators, pump jacks, compressors, etc.) from the Department of Planning Services. Access points from a County road require an Access Permits from the Department of Public Works, which include any necessary traffic control plans. The use of a right-of-way requires a Right-Of-Way Permit from the Department of Public Works. Troy Swain, Weld Oil Gas Liaison (970) 400-3579. | 8/22/2016<br>10:24:41 AM  |
| Permit            | Passed completeness.  | 7/28/2016<br>11:41:00 AM  |
| Permit            | Passed Buffer Zone completeness review  | 7/28/2016<br>10:38:34 AM  |
| Permit            | Referred to OGLA Supervisor for buffer zone review.   | 7/19/2016<br>12:08:25 PM  |

Total: 11 comment(s)