

FORM
INSPRev
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State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/28/2016

Submitted Date:

10/31/2016

Document Number:

674602921

FIELD INSPECTION FORM

Loc ID 423036 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10439
 Name of Operator: CARRIZO NIOBRARA LLC
 Address: 500 DALLAS STREET #2300
 City: HOUSTON State: TX Zip: 77002

Findings:

- 2 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Lowery, Sheldon	713-358-6492	sheldon.lowery@crzo.net	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Hazard, Ellice		ellice.hazard@state.co.us	
Johansson, Eric	713-358-6227	eric.johansson@crzo.net	
Schneider, Jeff	970-867-9437/ (214) 244-3819	jeff@schneiderenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
423013	WELL	PR	10/25/2011	OW	087-08159	Wickstrom 7-11-5-60	EG

General Comment:

COGCC Integrity Inspector met with Carrizo Oil and Gas Production Foreman Bryce Jess (along with contract personnel) and witnessed annual pressure testing conducted on the flowlines associated with this well. Details in the flowline section of this report.

Inspected Facilities

Facility ID: 423013 Type: WELL API Number: 087-08159 Status: PR Insp. Status: EG

Flowline

#1	Type:	of Lines
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Flowline Description

Flowline Type: _____ Size: _____ Material: _____
 Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Pressure testing performed on the following: Well site (wellhead to separator), oil dump, produced water dump and gas sales flowlines. All tests are deemed passing/ satisfactory. (4) individual flowline pressure tests were completed. Note: The well site flowline was hydrotested / data logger (Crystal Gauge) used to record each pressure test - records retained by Carrizo.

Corrective Action: _____

Date: _____