

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Julie Webb
Phone: (720) 587-2223
Fax:
Email: jwebb@progressivepcs.net

5. API Number 05-123-39639-00
6. County: WELD
7. Well Name: Wells Ranch
Well Number: AE19-644
8. Location: QtrQtr: NWSW Section: 20 Township: 6N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/23/2015 End Date: 12/22/2015 Date of First Production this formation: 02/04/2016

Perforations Top: 7159 Bottom: 11901 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

Niobrara Frac'd with: 5943624lb Ottawa Sand, 4274897 gal fresh water, 4543289 gal silverstem and slickwater

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 209957 Max pressure during treatment (psi): 6523

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.94

Total acid used in treatment (bbl): Number of staged intervals: 24

Recycled water used in treatment (bbl): 108174 Flowback volume recovered (bbl): 2924

Fresh water used in treatment (bbl): 101783 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 5943624 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/08/2016 Hours: 24 Bbl oil: 65 Mcf Gas: 7 Bbl H2O: 909

Calculated 24 hour rate: Bbl oil: 65 Mcf Gas: 7 Bbl H2O: 909 GOR: 107

Test Method: Flowing Casing PSI: 7 Tubing PSI: 559 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1375 API Gravity Oil: 54

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6847 Tbg setting date: 01/14/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Webb

Title: Senior Regualtory Analyst Date: 2/23/2016 Email: jwebb@progressivepcs.net  
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### Attachment Check List

**Att Doc Num**      **Name**

400994385	FORM 5A SUBMITTED
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