

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401001408

Date Received:

03/08/2016

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Julie Webb
Phone: (720) 587-2223
Fax:
Email: jwebb@progressivepcs.net

5. API Number 05-123-39640-00
6. County: WELD
7. Well Name: Wells Ranch
Well Number: AE19-636
8. Location: QtrQtr: NWSW Section: 20 Township: 6N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/21/2015 End Date: 11/23/2015 Date of First Production this formation: 02/04/2016

Perforations Top: 7115 Bottom: 11138 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

Niobrara was frac'd with: 4,999,833lbs Ottawa Sand, 3,910,911 gal fresh water, 4,135,947 gal silverstem and slickwater

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 191592 Max pressure during treatment (psi): 6635

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.90

Total acid used in treatment (bbl): Number of staged intervals: 21

Recycled water used in treatment (bbl): 98475 Flowback volume recovered (bbl): 3277

Fresh water used in treatment (bbl): 93117 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 4999833 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/10/2016 Hours: 24 Bbl oil: 170 Mcf Gas: 135 Bbl H2O: 853

Calculated 24 hour rate: Bbl oil: 170 Mcf Gas: 135 Bbl H2O: 853 GOR: 794

Test Method: Flowing Casing PSI: 5 Tubing PSI: 401 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1366 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6283 Tbg setting date: 01/12/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ: 1671' FSL, 791' FEL Sec 19

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Julie Webb

Title: Senior Regulatory Analyst

Date: 3/8/2016

Email: jwebb@progressivepcs.net

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Attachment Check List

Att Doc Num

Name

401001408

FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)