

Company Name: PDC

AFE or Project #: PA-000-232

Well Name/Number: Totems 34-24 Api 05-123-21354-00

Section/Township/Range SWSE Sec: 24 T: 1N R: 68W

Rig #: 16

Tool Pusher: Kevin Billman

Operator: Nathan Scott

Rig Hand: Alonso Palma

Rig Hand: Amando Lopez Jr

Rig Hand: Austin Jones

Rig Hand:

Company Man: Tom Lefor / Ryan Beam

Company Man Cell: 970-301-8295 -970-405-8585

Today's Date: 8/3/2016

Days on Well:

Drive/Hrs.	Ride/Hrs.	Work/Hrs.	Total/Hrs.	Per Diem
1		11	12	
1		11	12	
	1	11	12	
	1	11	12	
	1	11	12	



Task Times:		Job Steps in Bid Scope	Task Times:		Job Steps out of Bid
6:00	6:30	Crew Travel			
6:30		Hold JSA Meeting Open well-0 TIH w/ 240 Jts @ 7510' HU			
		load hole & Circulate Clean Pressure Test to 850 psi Hold 5 min			
		Test Good ! Release Pressure TOH w/ 152 Jts LD rest on			
		trailer			
		MIRU Magna WL RIH w/ 4-1/2 Owens 10K CIBP 3.50 od set @			
		7790' - 4' above collar POOH RIH w/ DB put 2 sks Cement on			
		top of CIBP POOH RIH w/ 4-1/2 Owens 10K CIBP 3.50 od Set @			
		7410' Don't Shear off of CIPB Work line to try get loose pull			
		out of rope socket @ 4K POOH Rehead RIH w/ DB make 2 runs			
		to put 4 sks ontop of CIBP RDWL			
		TIH w/ 153 Jts + 10' Sub Tbg @ 4800' Hu Get Circulation Pump			
		10 sks 15.8# Class G Cement 2.04 Brls slurry Displace w/ 17.5			
	5:30	Brls LD Sub TOH w/ 22 Stds Ld 23 jts Total out 2100' SWIFN			
5:30	6:00	Crew Travel			

P&A Mangers Signature:

VP Operations Signature:

Rig Hand:

Days on Well:

VP Operations Signature:

Company Name: PDC

AFE or Project #: PA-000-232

Well Name/Number: Totems 34-24 Api 05-123-21354-00

Section/Township/Range SWSE Sec: 24 T: 1N R: 68W

Rig #: 16

Tool Pusher: Kevin Billman

Operator: Nathan Scott

Rig Hand: Otoniel Rodriguez

Rig Hand: Amando Lopez Jr

Rig Hand: Austin Jones

Rig Hand:

Company Man: Tom Lefor / Ryan Beam

Company Man Cell: 970-301-8295 -970-405-8585

Today's Date: 8/8/2016

Days on Well:

Drive/Hrs.	Ride/Hrs.	Work/Hrs.	Total/Hrs.	Per Diem
0.5		6	6.5	
0.5		6	6.5	
	0.5	6	6.5	
	0.5	6	6.5	
	0.5	6	6.5	



Task Times:		Job Steps in Bid Scope	Task Times:		Job Steps out of Bid
6:00	6:30	Crew Travel			
6:30		Hold JSA Meeting Open well-0 TIH w/ Tbg Tag @ 555'			
		Ground Level w/ 17 jts LDn Tbg 3 jts in Hole end of tbg @			
		93' Hu get circulation Pump 25 sk 15.8# Class G Cement Plug			
		5.12 Brls Slurry LD Tbg RD Plugging Rig & Equipment Clean out			
		work tank ND BOPS & WH Dig around surface Csg Cut & cap			
		Surface Csg 6" Below Ground level Cement 7' Dn Weld on			
	12:30	name plate take picture Back Fill Hole			
		Final Report PDC Will Flush Flow Line			

P&A Mangers Signature:

VP Operations Signature:

JOB LOG

Magna Energy Services

Niobrara Blvd. 20661

LaSalle, Colorado 80645

Operator: PDC Energy

Totems 34-24 API 05-123-21354-00

Location: SWSE, Sec. 24, T1N, R68W

Date: 8-1-16 - 8-8-16

MIRU Plugging Rig & Equipment ICP- 650 psi ITP - 400 psi ISCP- 0 HU Blow Dn Well To Tank Pump 50 Brls
to Control Well Function Test Bops ND WH NU BOPS TOH w/ 240 Jts + LD 24 jts 2-3/8 J55 4.7# Eue Tbg + SNNC
Total 8273' KB

MIRU Magna WL RIH w/ GR & JB 3.50 od to 8270' POOH RIH w/ 4-1/2 Owens 10K CIBP Set @ 8248' POOH
RIH w/ DB put 2 sks Cement on top of CIBP POOH RDWL

TIH w/ 240 Jts @ 7510' HU Load & Circulate Hole clean Pressure Test to 850 psi Hold 5 min Test Good !

Release Pressure TOH w/ 152 jts LD rest of Tbg

MIRU Magna WL RIH w/ 4-1/2 Owens 10K CIBP 3.50 od Set @ 7790' POOH RIH w/ DB Put 2 sks Cement on top
of CIBP POOH RIH w/ 3rd 4-1/2 Owens 10K CIBP 3.50 od Set @ 7410' Cant shear off of Plug Work line to try shear off
Pull out of rope socket POOH Rehead RIH w/ DB make 2 runs to put 4 sks Cement on top of CIBP POOH RDWL

TIH w/ 153 Jts + 10' Sub End of Tbg @ 4800' HU Get Circulation Pump 10 sks 15.8# Class G Cement 2.04 Brls
slurry Displace TOH w/ 22 stds LD Rest of Tbg Loading Hole

RU Magna WL RIH tag Cement @ 4674' POOH RIH w/ CBL Tools Run CBL from 1500' to Surface RIH w/ Split
Shot Shoot Collar @ 1320' POOH RDMOWL

ND BOPS & WH Unland Csg NU WH & BOPS LD 1 Sub + 30 Jts 4-1/2 11.6# M80 LTC Csg Total 1320'

TIH w MS Sub + 45 jts End of Tbg @ 1421' KB HU Circulate & Condition Hole Pump 270 Sks 15.8# Class G

Cement 55.30 Brls Slurry to try get Cement to 735' in Surface Displace TOH w/ 11 stds LD rest of Tbg SWIFN

Open Well TIH Tag Cement @ 555' Ground Level LD Tbg leave 3 jts in Hole end of Tbg @ 93' HU get circulation

Pump 25 sks 15.8# Class G Cement 5.12 Brls Slurry To get Cement 9" dn from Surface LD Tbg Rig Dn Plugging

Rig & Equipment ND BOPS & WH Dig around Surface Csg Cut & Cap Surface Csg 6' below ground level Weld on
name Plate take picture Back Fill hole

Total Cement Pumped 305 sks

PDC will Flush Flow line

Cement Contractor: Magna Energy Services of LaSalle, CO
Kevin Billman
Field Supervisor

3036011877

