

**FORM**  
**5**  
Rev  
09/14

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
401138022

Date Received:

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 96850 Contact Name: Whitney Szabo  
 Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (970) 263-2730  
 Address: PO BOX 370 Fax: \_\_\_\_\_  
 City: PARACHUTE State: CO Zip: 81635

API Number 05-045-23129-00 County: GARFIELD  
 Well Name: Youberg Well Number: RU 523-7  
 Location: QtrQtr: SENW Section: 7 Township: 7S Range: 93W Meridian: 6  
 Footage at surface: Distance: 2023 feet Direction: FNL Distance: 1887 feet Direction: FWL  
 As Drilled Latitude: 39.456907 As Drilled Longitude: -107.819746

GPS Data:  
 Date of Measurement: 06/16/2016 PDOP Reading: 1.9 GPS Instrument Operator's Name: J. Kirkpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 1780 feet. Direction: FSL Dist.: 1366 feet. Direction: FWL  
 Sec: 7 Twp: 7S Rng: 93W  
 \*\* If directional footage at Bottom Hole Dist.: 1766 feet. Direction: FSL Dist.: 1342 feet. Direction: FWL  
 Sec: 7 Twp: 7S Rng: 93W

Field Name: RULISON Field Number: 75400  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 08/02/2016 Date TD: 08/07/2016 Date Casing Set or D&A: 08/08/2016  
 Rig Release Date: 10/16/2016 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 9660 TVD\*\* 9433 Plug Back Total Depth MD 9612 TVD\*\* 9374  
 Elevations GR 7339 KB 7363 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
CBL/MUD/RPM

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	47.4	0	108	40	0	108	VISU
SURF	13+1/2	9+5/8	32.3	0	1,132	305	0	1,132	VISU
1ST	8+3/4	4+1/2	11.6	0	9,650	1,100	4,560	9,650	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	3,450				
MESAVERDE	5,792				Mesaverde top is the Ohio Creek and Williams Fork top.
OHIO CREEK	5,792				Ohio Creek top is the Williams Fork and Mesaverde top.
WILLIAMS FORK	5,792				Williams Fork top is the Ohio Creek and Mesaverde top.
CAMEO	8,668				
ROLLINS	9,494				

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

\*The CBL PBTB (depth logger) for this well is set above the float collar, the float collar is set at 9623'.

\*\*Resistivity logs were not run on this well. Resistivity logs were ran on the RU 23-7 API# 05-045-23232.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Whitney Szabo

Title: Regulatory Tech

Date: \_\_\_\_\_

Email: wszabo@terraep.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
401138031	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401138030	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
401138033	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401138035	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401138036	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401138039	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401138041	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401138042	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401138043	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)