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# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



FOR OGCC USE ONLY

FORM  
21  
Rev 3/13

## MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. Injection well tests must be witnessed by an OGCC representative.
5. New injection wells must be tested to maximum requested injection pressure.
6. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
8. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
9. OGCC notification must be provided 10 days prior to the test via Form 42.
10. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the  
Attachment Checklist

OGCC Operator Number: 11001		Name of Operator: Brown Oil & Gas LLC		Address: 10481 CR 20.5		City: Sterling		State: CO		Zip: 80751		Email: brown_oil_and_gas@hotmail.com	
Field Number: 76700		Field Name: Scarp		Number: 11-16		Location (Qtrtr, Sec, Twp, Rng, Meridian): NWNW, 16, 11N, 54W, 6th		Well Name: Marilee State		API Number: 05-075-09358		City: Sterling	
Pressure Chart		Cement Bond Log		Tracer Survey		Temperature Survey		Other Report 1		Other Report 2		Facility No.:	

**Part I. Pressure Test**

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL

Describe Repairs:

☐ 5-Year UIC Test ☒ Test to Maintain SI/TA Status ☐ Reset Packer ☐ Verification of Repairs ☐ Tubing/Packer Leak ☐ Casing Leak ☐ Other (Describe):

**Wellbore Data at Time of Test**

NA - Not Applicable ☐ D Sand ☐ Perforated Interval: 5265'-5271' ☒ Open Hole Interval: NA ☐ Casing Test ☐ NA

Use when perforations or open hole is isolated by bridge plug or cement plug

Bridge Plug or Cement Plug Depth: CIBP @ 5100'

**Tubing Casing/Annulus Test**

☒ NA ☐ Multiple Packers? ☐ Yes ☒ No

Tubing Size: Tubing Depth: Top Packer Depth:

**Test Data**

Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure

**Wellbore Channel Test**

Test Witnessed by State Representative? ☒ Yes ☐ No

OGCC Field Representative (Print Name): Kym Schur

**Part II. Wellbore Channel Test**

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

☐ Tracer Survey ☐ CBL or Equivalent ☐ Temperature Survey

Run Date: Run Date: Run Date:

Print Name: Mark I Brown

Signed: [Signature]

Title: President

Date: 4-1-2014

OGCC Approval: [Signature]

Title: Vice President

Date: 4-1-2014

Conditions of Approval, if any: