

**STATE OF
COLORADO****Andrews - DNR, Doug** <doug.andrews@state.co.us>

COGCC Form 2A review of Noble Energy's Wells Ranch State AA33-735 Multi location - Doc #400939971

3 messages

Andrews - DNR, Doug <doug.andrews@state.co.us>

Mon, Oct 24, 2016 at 11:12 AM

To: Jan Kajiware <jan.kajiware@nblenergy.com>, Denver Regulatory <DenverRegulatory@nblenergy.com>, Sherri Robbins <sherri.robbs@nblenergy.com>

Jan,

I have reviewed the referenced Form 2A Oil & Gas Location Assessment and have the following comment.

In the Construction section you have indicated the size of the location after interim reclamation will be 10.20 acres. This seems rather large for the number of facilities that are proposed for this Oil & Gas Location, specifically the production facility area. A review of your Location Drawing shows the production facility area to be approximately 600 feet by 600 feet or 8.2 acres (leaving a presumed 2 acres for the three wells after interim reclamation). This 8.2 acres appears to be excessive for 24 separators, 3 electric generators, 6 compressors, 1 LACT, 1 pigging station, 1 maintenance tank, 1 meter building, and 4 blow cases. I say this as we just recently discussed a similar situation with Noble concerning the size of the BB03 Tank location. That location also proposed a production facility area of 8.2 acres and had additional separators, LACTs, and meter buildings (30 separators, 2 LACTs, & 4 meter buildings). After discussing our concerns with Noble about the size of the BB03 Tank location's disturbed area, Noble indicated that 2A did not reflect the correct size after interim reclamation and indicated the production facility area for the BB03 Tank location would be 3.6 acres after interim reclamation. I suspect the same is true for this Wells Ranch State AA33-735 Multi location. If the production facility area does need 8.2 acres after interim reclamation, please provide justification for it (a scaled Facility Layout Drawing for example). If a portion of the production facility area can be interim reclaimed (as with the BB03 Tank location), please provide me with a revised acreage.

Please respond to this correspondence by November 24, 2016. If you have any questions, please contact me. Thank you.

Doug Andrews

Oil & Gas Location Assessment Specialist - Northeast Area

**COLORADO**
Oil & Gas Conservation
Commission
Department of Natural Resources

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Jan Kajiware <Jan.Kajiware@nblenergy.com>

Mon, Oct 24, 2016 at 11:27 AM

To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>

Cc: Sherri Robbins <Sherri.Robbins@nblenergy.com>

Doug,

Checking this out and will be back with you as soon as possible.

Thanks

Jan

Jan Kajiwara

Regulatory Analyst III

EHSR

1625 Broadway Suite 2200
Direct: 303.228.4092 | Cell: 720.351.7600

New email: jan.kajiwara@nblenergy.com



From: Andrews - DNR, Doug [mailto:doug.andrews@state.co.us]

Sent: Monday, October 24, 2016 11:12 AM

To: Jan Kajiwara; Denver Regulatory; Sherri Robbins

Subject: EXTERNAL: COGCC Form 2A review of Noble Energy's Wells Ranch State AA33-735 Multi location - Doc #400939971

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Jan Kajiwara <Jan.Kajiwara@nblenergy.com>

Wed, Oct 26, 2016 at 8:02 AM

To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>, Denver Regulatory <DenverRegulatory@nblenergy.com>, Sherri Robbins <Sherri.Robbins@nblenergy.com>

Cc: Greg Wilson <Greg.Wilson@nblenergy.com>

Doug,

The interim reclamation of this location will be 5.7 acres instead of the originally submitted 10.2.

Thanks

Jan

Jan Kajiwaru

Regulatory Analyst III

EHSR

1625 Broadway Suite 2200

Direct: 303.228.4092 | Cell: 720.351.7600

New email: jan.kajiwaru@nblenergy.com



From: Andrews - DNR, Doug [mailto:doug.andrews@state.co.us]

Sent: Monday, October 24, 2016 11:12 AM

To: Jan Kajiwaru; Denver Regulatory; Sherri Robbins

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