

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/19/2016

Submitted Date:

10/19/2016

Document Number:

684902465

FIELD INSPECTION FORM

Loc ID 332405 Inspector Name: Pesicka, Conor On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10112
 Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC
 Address: 16000 DALLAS PARKWAY #875
 City: DALLAS State: TX Zip: 75248-

Findings:

- 10 Number of Comments
2 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
,		regulatory@foundationenergy.com	All Inspections
Anderson, Austin	918-845-4700	aanderson@foundationenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
272629	WELL	PR	08/02/2004	OW	123-22254	BABB 14-14	SI
274751	PIT	AC	11/19/2004		-	BARB 14-14	AC

General Comment:

Followup inspection to inspection document #684901958

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:	associated to tank battery		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type			
Comment:			
Corrective Action:		Date:	

Equipment:

Type:			corrective date
Veritcal Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	
Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Prime Mover	# 1		

Comment: electric		Date:
Corrective Action:		Date:
Type: Emission Control Device	# 1	
Comment:		
Corrective Action:		Date:
Type: Pump Jack	# 1	
Comment: stained soil at wellhead		
Corrective Action: Remove or remediate stained soil; Securely fasten all valves, pipes, and fittings to ensure good mechanical condition per Rule 605.d.		Date: 09/16/2016
Type: Vertical Separator	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tanak ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		40.481400,-104.178210
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Insufficient	Base Sufficient	Inadequate
Comment: Burrows in berms				
Corrective Action: Repair or install berms or other secondary containment devices per Rule 906.d.(1).		Date: 09/16/2016		

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	
	Date:

Inspected Facilities

Facility ID: 272629 Type: WELL API Number: 123-22254 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: PRODUCTION RECORDS

Comment: SI

Corrective Action: Date:

BradenHead

Comment: Bradenhead plumbed to surface

Corrective Action: Date:

Facility ID: 274751 Type: PIT API Number: - Status: AC Insp. Status: AC

Environmental

Spill/Remediation:

Comment:

Corrective Action: Date:

Emission Control Burner (ECB): YES

Comment:

Pilot: OFF Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: 274751 Lat: 40.482916 Long: -104.178274

Reference Point: SE Other: _____ Length: 15 Width: 15

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: c

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: Mesh Netting Condition: Good

Comment:

Corrective Action

Date: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Comment: Produced water pit with attached fiberglass skim

Corrective Action

Date: _____

Permit:	Facility ID	Permit Num	Expiration Date
	274751	1175391	

Optical Gas Imaging Survey

Survey Type: LDAR

Current Operations: Production Workover Flowback Referred to APCD

GPS(entrance of location): Lat: 40.481130 Long: -104.178150

Wind: Light Speed: 15-20 (mph) Direction From: N Weather: Partly Temperature: 60 (F)

Assisting Staff: _____ Camera #: _____

Visible Smoke Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM	Equipment
12:35	PM	12:40	PM	Wellhead(s)

Comment: FLIR analysis performed due to audible leak on prior inspection. No sign of leak.

Corrective Action: Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401134841	Wellhead analyzed with FLIR camera	MOV_3336.mp4
684902465	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3980638
684902466	Stained soil at wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3980604
684902467	Burrows in berms	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3980605