

FORM

21

Rev
08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401136307

Date Received:

10/25/2016

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 16700	Contact Name: DIANE PETERSON	Pressure Chart		
Name of Operator: CHEVRON USA INC	Phone: (970) 675-3842	Cement Bond Log		
Address: 100 CHEVRON RD		Tracer Survey		
City: RANGELY State: CO Zip: 81648 Email: DLPE@CHEVRON.COM		Temperature Survey		
API Number: 05- 103-01037 OGCC Facility ID Number: 228119		Inspection Number		
Well/Facility Name: CARNEY C T Well/Facility Number: 15-35				
Location QtrQtr: NWNE Section: 35 Township: 2N Range: 102W Meridian: 6				

☐ SHUT-IN PRODUCTION WELL☒ INJECTION WELL

Last MIT Date: 3/16/2012 12:00:00 AM

Test Type:

☐ Test to Maintain SI/TA status☐ 5-Year UIC☐ Reset Packer☒ Verification of Repairs☐ Annual UIC TEST

☐ Describe Repairs or Other Well Activities: UNSUCCESSFUL ATTEMPT TO SQUEEZE CASING LEAK IN THE 7" CASING, RAN 5 1/2" LINER FROM SURFACE TO 5753'

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth <div></div>
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
WEBR	5852-6434			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2.875	5676.7	5590.5	<input type="checkbox"/>	

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
10-24-2016	SHUT -IN	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
1350	1350	1350	1350	0

Test Witnessed by State Representative? ☒ OGCC Field Representative Browning, Chuck

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: DIANE PETERSON

Title: PERMITTING SPECIALIST

Email: DLPE@CHEVRON.COM

Date: 10/25/2016

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KOEHLER, BOB

Date: 10/25/2016

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>	
401136307	FORM 21 SUBMITTED	
401136308	FORM 21 ORIGINAL	
401136309	OTHER	
Total Attach: 3 Files		
<u>General Comments</u>		
<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
UIC	Operator may resume injection.	10/25/2016 6:48:25 AM
UIC	Bottom of Tie-back liner (cemented to surface) at 5653 ft with Top packer at 5591 a 65 ft difference.. (Tubing at 5677) Permission was granted by Craig Burger 9/28/2016.	10/25/2016 6:36:10 AM
Total: 2 comment(s)		