



Partner Summary Report

Date: 8/24/2016

Report #: 3

DOL:

Well Name: UPRC 23-14A

Spud Date: 9/18/1992

Well Name UPRC 23-14A	Operator NOBLE ENERGY, INC.	API 05-123-15899	County/Parish WELD	State/Province COLORADO	Total Depth All (TVD) (ftKB)			Current PBTD (ftKB) ORIGINAL HOLE - 6,768.0	
Spud Date 9/18/1992		TD Date 9/22/1992		Rig Release Date			First Production Date 4/3/1993		
Rig Name LEED				Rig Number 714					
Prospect Number	Prospect	Actual Latitude (°) 40.37853073	Actual Longitude (°) -104.52005408	Quarter 3 SE	Quarter 4 SW	Section 23	Township 5	Twnshp N/S Dir N	Range E/W Dir W
AFE Number 204336		Depth, MD (ftKB) 0			Depth, TVD (ftKB)				
Density (lb/gal)				Funnel Viscosity (s/qt)					

Job: OTHER , Job Start Date: 8/22/2016 11:00

Objective WBI WORK FOR PDCs CONNIE 26E-402 AFE:204336	Target Formation	Target Depth (ftKB)
Report Start Date 8/24/2016 06:00	Report End Date 8/24/2016 18:00	Operations Summary SFTY MTG-CHECK WHSIP(15/15 SRF 0)-BLEED OFF PSI T/TANK-CONT TOO H W/B&S-LD TOOLS-MU RBP-TIH W/206 JTS-SET RBP @ 6381'-LD 1 JT-KU W/TS-CIRC O&G OOH-PSI TEST RBP T/500#'S FOR 15 MINS(GOOD TEST)-RLS PSI-PU 1 JT-STACK OUT ON RBP-ND BOP'S-ND 3K TBG HEAD-NU NEW 5K TBG HEAD-NU BOP'S-TOOH W/10 JTS-SPOT 2 SKS OF SND & DISPLC-LD 10 JTS-HANG OFF RH 20 JTS ABOVE RBP(186 JTS)-LND WELL-ND/RD-MOB RIG T/YARD

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Task Code Desc	Activity

MD (ftKB)	TVD (ftKB)	Azm (°)	Incl (°)	+N / -S (ft)	+E / -W (ft)	VS (ft)	DLS (°/100ft)

Csg Des	MD (ftKB)	Run Date
Surface	514.0	9/18/1992
Production	3,196.8	6/7/2012
Production	6,811.0	9/22/1992

Des	Top (ftKB)	Btm (ftKB)	Start Date
Surface Casing Cement	13.0	514.0	9/18/1992
Production Casing Cement	6,080.0	6,811.0	9/22/1992
Production Casing Cement	3,996.0	4,903.0	9/22/1992
Casing Repair Cement	0.0	3,260.0	6/28/2012
Casing Repair Cement	3,885.0	3,886.0	6/28/2012

String	Set Depth (ftKB)	Run Date
Tubing - Production set at 6,694.2ftKB on 6/12/2012 00:00	5,770.2	8/23/2016

Zone	Top (ftKB)	Btm (ftKB)	Date
CODELL, ORIGINAL HOLE	3,885.00	3,886.00	7/26/2012
NIOBRARA, ORIGINAL HOLE	6,431.00	6,611.00	10/7/1992
CODELL, ORIGINAL HOLE	6,708.00	6,720.00	10/7/1992
CODELL, ORIGINAL HOLE	6,708.00	6,721.00	5/19/2003

Date	Zone	Vol Slurry Tot (gal)	Est Prop Form (lb)	Propan Deliver (lb)	Total Clean Volume Pumped (gal)	V clean+slurry (gal)
10/3/1992	CODELL, ORIGINAL HOLE	64008.00	190,000.0			64008.00
10/8/1992	NIOBRARA, ORIGINAL HOLE	74802.01	173,000.0			74802.01
5/29/2003			245,500.0		6523272.21	6523272.21