

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 401133523

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10399
 2. Name of Operator: NIGHTHAWK PRODUCTION LLC
 3. Address: 1805 SHEA CENTER DR #290
 City: HIGHLANDS State: CO Zip: 80129
 4. Contact Name: Joyce Henkin
 Phone: (303) 407-9609
 Fax: (303) 407-8790
 Email: joycehenkin@nighthawkenergy.com

5. API Number 05-073-06481-00
 6. County: LINCOLN
 7. Well Name: WHISTLER
 Well Number: 6-22
 8. Location: QtrQtr: SENW Section: 22 Township: 6S Range: 54W Meridian: 6
 9. Field Name: ARIKAREE CREEK Field Code: 2914

Completed Interval

FORMATION: CHEROKEE Status: ABANDONED Treatment Type: WELLBORE/COMPLETION

Treatment Date: End Date: Date of First Production this formation: Perforations Top: 7464 Bottom: 7540 No. Holes: 139 Hole size: 52/100

Provide a brief summary of the formation treatment: Open Hole: []

No formation treatment done

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):
 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
 Type of gas used in treatment: Min frac gradient (psi/ft):
 Total acid used in treatment (bbl): Number of staged intervals:
 Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
 Fresh water used in treatment (bbl): Disposition method for flowback:
 Total proppant used (lbs): Rule 805 green completion techniques were utilized: []
 Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
 Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
 Test Method: Casing PSI: Tubing PSI: Choke Size:
 Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Set CIBP with 2 sks to TA formation

Date formation Abandoned: 10/18/2016 Squeeze: [] Yes [X] No If yes, number of sacks cmt

** Bridge Plug Depth: 7450 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: LANSING-KANSAS CITY Status: ABANDONED Treatment Type: _____
WELLBORE/COMPLETION

Treatment Date: _____ End Date: _____ Date of First Production this formation: _____
Perforations Top: 7178 Bottom: 7200 No. Holes: 88 Hole size: 52/100

Provide a brief summary of the formation treatment: _____ Open Hole:

No formation treatment done

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7058 Tbg setting date: 10/18/2016 Packer Depth: _____

Reason for Non-Production: Set CIBP with 2 sacks to TA formation

Date formation Abandoned: 10/18/2016 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 7140 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: MARMATON Status: ABANDONED Treatment Type: _____
WELLBORE/COMPLETION

Treatment Date: _____ End Date: _____ Date of First Production this formation: _____

Perforations Top: 7396 Bottom: 7406 No. Holes: 64 Hole size: 52/100

Provide a brief summary of the formation treatment: _____ Open Hole:

No formation treatment done

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: CIBP set with 2 sacks of cement

Date formation Abandoned: 10/18/2016 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 7140 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: SPERGEN Status: ABANDONED Treatment Type: WELLBORE/COMPLETION

Treatment Date: End Date: Date of First Production this formation: Perforations Top: 8226 Bottom: 8280 No. Holes: 184 Hole size: 52/100

Provide a brief summary of the formation treatment: Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):
 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
 Type of gas used in treatment: Min frac gradient (psi/ft):
 Total acid used in treatment (bbl): Number of staged intervals:
 Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
 Fresh water used in treatment (bbl): Disposition method for flowback:
 Total proppant used (lbs): Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
 Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
 Test Method: Casing PSI: Tubing PSI: Choke Size:
 Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: CIBP set with 2 sacks of cement. There is also a CIBP set @ 8,236 on 7/02/2013 but no cement. Depth is between perms in the Spergen.

Date formation Abandoned: 07/10/2013 Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: 8100 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:
 Abandon wellbore - all zones covered with CIBP and 2 sacks of cement
 Have scheduled MIT for next week already

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: Print Name: Joyce Henkin
 Title: Production Tech Date: Email: joycehenkin@nighthawkenegy.com

Attachment Check List

Att Doc Num	Name
401133585	WIRELINE JOB SUMMARY
401134055	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)