

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/19/2016

Submitted Date:

10/19/2016

Document Number:

681901580**FIELD INSPECTION FORM**

Loc ID 434300	Inspector Name: HELGELAND, GARY	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input checked="" type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: OGCC Operator Number: <u>100185</u> Name of Operator: <u>ENCANA OIL & GAS (USA) INC</u> Address: <u>370 17TH ST STE 1700</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-</u>				Findings: <u>32</u> Number of Comments <u>0</u> Number of Corrective Actions <input type="checkbox"/> Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
,		Cogcc.inspections@crestone pr.com	ALL INSPECTIONS

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
434272	WELL	PR	02/27/2015	OW	123-38068	Edith Ann-Duckworth 4E-21H O268	PR
434275	WELL	PR	02/27/2015	OW	123-38070	Edith Ann-Duckworth 4F-21H P268	PR
434276	WELL	PR	04/08/2015	OW	123-38071	Edith Ann-Duckworth 4C-21H O268	PR
434278	WELL	PR	02/27/2015	OW	123-38073	Edith Ann-Duckworth 4A-21H O268	PR
434279	WELL	PR	02/27/2015	OW	123-38074	Edith Ann-Duckworth 4G-21H O268	PR
434286	WELL	PR	02/27/2015	OW	123-38081	Edith Ann-Duckworth 4D-21H O268	PR
434305	WELL	PR	02/27/2015	OW	123-38085	Edith Ann-Duckworth 4H-21H O268	PR
434816	WELL	PR	02/27/2015	OW	123-38348	Edith Ann-Duckworth 4B-21H O268	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	SATISFACTORY		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	SATISFACTORY		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	SATISFACTORY		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: SATISFACTORY

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	chain link		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	chain link		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	chain link		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Compressor	# 8		
Comment:	SATISFACTORY		
Corrective Action:		Date:	
Type: VRU	# 1		
Comment:	SATISFACTORY		
Corrective Action:		Date:	
Type: Bird Protectors	# 18		

Comment: SATISFACTORY		Date:
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 8	
Comment: SATISFACTORY		Date:
Corrective Action:		Date:
Type: Pig Station	# 1	
Comment: SATISFACTORY		Date:
Corrective Action:		Date:
Type: Emission Control Device	# 10	
Comment: SATISFACTORY		Date:
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment: SATISFACTORY		Date:
Corrective Action:		Date:
Type: Plunger Lift	# 8	
Comment: SATISFACTORY		Date:
Corrective Action:		Date:
Type: Vertical Separator	# 1	
Comment: SATISFACTORY		Date:
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tanak ID	SE GPS
PRODUCED WATER	4	OTHER	PBV FIBERGLASS		,
Comment:					
Corrective Action:		Date:			

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	230 BBL
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:		Date:			
Contents	#	Capacity	Type	Tanak ID	SE GPS
CRUDE OIL	8	500 BBLs	STEEL AST		40.122590,-105.004130
Comment:					
Corrective Action:		Date:			

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Contents	#	Capacity	Type	Tanak ID	SE GPS	
CONDENSATE	20	500 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities				
Facility ID: 434272	Type: WELL	API Number: 123-38068	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		
<u>BradenHead</u>				
Comment:				
Corrective Action:		Date:		
Facility ID: 434275	Type: WELL	API Number: 123-38070	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		
<u>BradenHead</u>				
Comment: Bradenhead is plumed to surface.				
Corrective Action:		Date:		
Facility ID: 434276	Type: WELL	API Number: 123-38071	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		
<u>BradenHead</u>				
Comment: Bradenhead is plumed to surface.				
Corrective Action:		Date:		
Facility ID: 434278	Type: WELL	API Number: 123-38073	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		
<u>BradenHead</u>				
Comment: Bradenhead is plumed to surface.				
Corrective Action:		Date:		
Facility ID: 434279	Type: WELL	API Number: 123-38074	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		

BradenHead

Comment: Bradenhead is plumed to surface.

Corrective Action:

Date: _____

Facility ID: 434286 Type: WELL API Number: 123-38081 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Comment: Bradenhead is plumed to surface.

Corrective Action:

Date: _____

Facility ID: 434305 Type: WELL API Number: 123-38085 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Comment: Bradenhead is plumed to surface.

Corrective Action:

Date: _____

Facility ID: 434816 Type: WELL API Number: 123-38348 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Comment: Bradenhead is plumed to surface.

Corrective Action:

Date: _____

Environmental	
Spill/Remediation:	
Comment:	
Corrective Action:	Date:
Emission Control Burner (ECB): YES	
Comment:	
Pilot: ON	Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? _____**RESTORATION AND REVEGETATION**Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-CroplandTop soil replaced Pass Recontoured Pass 80% Revegetation In

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation In Process**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT