

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: TEP ROCKY MOUNTAIN LLC
3. Address: PO BOX 370
City: PARACHUTE State: CO Zip: 81635
4. Contact Name: Whitney Szabo
Phone: (970) 263-2730
Fax:
Email: wszabo@terraep.com

5. API Number 05-045-22339-00
6. County: GARFIELD
7. Well Name: FEDERAL
Well Number: PA 444-27
8. Location: QtrQtr: SENE Section: 27 Township: 6S Range: 95W Meridian: 6
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/01/2015 End Date: 06/05/2015 Date of First Production this formation: 06/01/2015

Perforations Top: 6352 Bottom: 8378 No. Holes: 264 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

1000 Gals 7 1/2% HCL; 43457 BBLs Slickwater; 1556400 #40/70 Sand: (summary)
*All flowback water entries are total estimates based on commingled volumes.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 43481 Max pressure during treatment (psi): 7119

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.72

Total acid used in treatment (bbl): 24 Number of staged intervals: 11

Recycled water used in treatment (bbl): 43457 Flowback volume recovered (bbl): 8730

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1556400 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/30/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 759 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 759 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 1684 Tubing PSI: 1293 Choke Size: 13/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1045 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8192 Tbg setting date: 06/11/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Whitney Szabo

Title: Permit Tech II Date: _____ Email: wszabo@terraep.com
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Attachment Check List

Att Doc Num **Name**

401133733	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

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Total: 0 comment(s)