

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400777713

Date Received:

01/22/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Kathleen Mills  
Phone: (720) 587-2226  
Fax: (303) 228-4286  
Email: eroberts@nobleenergyinc.com

5. API Number 05-123-39552-00  
6. County: WELD  
7. Well Name: Heartland State  
Well Number: H01-73-1HN  
8. Location: QtrQtr: SESE Section: 25 Township: 4N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/09/2014 End Date: 12/01/2014 Date of First Production this formation: 12/08/2014

Perforations Top: 7579 Bottom: 17235 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

FRAC'D W/6734689 GALS SILVERSTIM AND SLICK WATER AND 9930314# OTTAWA SAND

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 160349 Max pressure during treatment (psi): 8085

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.95

Total acid used in treatment (bbl): 0 Number of staged intervals: 38

Recycled water used in treatment (bbl): 58289 Flowback volume recovered (bbl): 16180

Fresh water used in treatment (bbl): 102060 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 9930314 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/06/2015 Hours: 24 Bbl oil: 291 Mcf Gas: 1250 Bbl H2O: 305

Calculated 24 hour rate: Bbl oil: 291 Mcf Gas: 1250 Bbl H2O: 305 GOR: 4295

Test Method: FLOWING Casing PSI: 2730 Tubing PSI: 2050 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1358 API Gravity Oil: 38

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7219 Tbg setting date: 12/19/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: 1/22/2015 Email: eroberts@nobleenergyinc.com  
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### Attachment Check List

**Att Doc Num**      **Name**

400777713	FORM 5A SUBMITTED
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

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