

Wellname: HSR-Cannon 11-3A	Spud: 3/2/00
Operator: Kerr-McGee Rocky Mtn Corp.	TD: 3/11/00 @ 8187'
Office Number: 970-330-0614	Perf: J Sand 3/21/00
Location: NESW 3-2N-66W	Frac: J Sand 3/24/00
SSI # 100180	Downline: J Sand 3/29/00
Fax Daily to:	
API: 05-123-19912	Current Activity: Completion
If problems with FAX Transmittal Contact - 1-303-296-3600	

3/12/00 ACTIVITY @ REPORT TIME: RDMO.

TIME ACTIVITY
FROM TO

06:00	RDMO:	6-3/4 hours.
00:00	Circulate:	3/4 hours.
00:00	Logging:	3-1/4 hours.
00:00	Run Casing:	3 hours.
00:00	Cement:	1-1/4 hours.
00:00	Set Slips:	1 hour.

Ran 195 joints of 4-1/2", 11.6#, New 1-80 Casing and landed at 8185' with the Float Collar at 8157'. The hole was circulated for 1-1/2 hours. RU BJ Services and pump 10 bbls of 2% Clay Treat water, 10 bbls of Mud Clean II and 300 sacks of class G cement with 35% S-8, .6% FL25, .2% CD-32, 3% KCL and .15% R-3. The cement was displaced with 126.4 bbls of Clay Treat water and the plug was bumped with 2370 PSI at 14:22 hours on 3/11/2000. Held for 2 Minutes and released. Set Slips and released rig at 15:15 Hours, 3/11/00.

DEC

Goolsby:	350.00
Cement:	8,327.00
Casing:	32,740.00
Weatherford:	1,560.00
Logging:	4,500.00
Kimzey:	2,694.00
Total:	50,171.00
CTD:	130,356.30

3/14/00 Rig up Brandex, set up to run Gamma Ray cement bond log. Wireline tag 8154', bottom hole temp. 255 deg. F. Log from 8148' to 6840', cement top 6867' and cement bond looks good. Pressure test casing 6000#, hold 30 min. and blow down. Set up and perforate Dakota 8082' to 8087', 4 SPF, 20 holes, 20 of 20 fired 3 1/8" gun, 90 deg. titan 12 grams .32 holes. Rig down wireline, shut well in.

Brandex	\$ 3,360.00
Hole Seekers	250.00
Consulting	N/C
Total	\$ 3,610.00

CTD \$ 3,610.00

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3/15/00 Rig up Action #304. Nipple up BOP and wellhead. Tally and run Arrow 4 1/2 X 2 3/8 Model R packer, SN, 180 jts. 2 3/8 J-55 new tubing. Shut well in, shut down for wind and snow.

DEC

Action	\$ 1,560.00
Weatherford	N/C
Consulting	212.00
Total	\$ 1,772.00
CTD	\$ 5,382.00

3/16/00 Finish trip in hole with tubing and packer. Nipple down BOP, nipple up wellhead. Rig up BJ, circulate tubing volume 32 bbl. 4% KCL with biocide. Set packer @ 8022' KB with 257 jts. Rig up BJ, pressure casing to 500#. Break down Dakota Perfs 8082-87 as follows: Pump 2 BPM, well broke @ 3280#, increase rate to 4 BPM @ 3500#. Pump 30 bbl. total, max. rate 4.25 BPM @ 3400#. ISDP 3404#, 5 min. 1285#, 10 min. 1120#, 15 min. 985#. Monitor pressure 60 min., 60 min. SIP 288#. Rig down BJ, rig up swab, IFL surface, swab 32 bbl., well swab dry. Wait 1/2 hr. FL 7000', recover 1200' black water. Wait 1/2 hr. FL 7500', rec. 500' black water. Good gas blow after each run. Left well open on 18/64 choke with approximately 5# blow. Shut down for night.

DEC

Action	\$ 2,005.00
BJ	1,100.00
Weatherford	1,200.00
Consulting	425.00
Production Tubing	16,000.00
A & W Water	250.00
Key Anchors	125.00
Total	\$ 21,105.00
CTD	\$ 26,487.00

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3/17/00 Well flowing 10# dry gas on 18/64 choke. Ran swab, IFL 5600', swab well dry. Recover 7 bbl. black water. Made 3 dry runs @ 1/2 hr. intervals. Shut well in 1 hr., well build 60# on tubing. Blow down tubing, ran swab, FL 8000', no recovery. Left well open on 18/64 choke. At 4:30 put well on CFP unit on 1/4" O.P. Watch well 2 hrs. Open well with 7# on 1/4" O.P., making 25 MCFD. Well built to 10# making 30.8 MCFD, left well open. Shut down for night.

DEC

Action	\$ 1,396.00
Consulting	N/C
Total	\$ 1,396.00
CTD	\$ 27,883.00

3/20/00 Well flowing 15# on 1/4" O.P. making 39 MCFD. Run swab, IFL 4700', swab well dry. Recover 4 bbl. black water. Wait 1/2 hr., ran swab, no entry, 5# blow constant. Wait 1/2 hr., ran swab, FL 8000', no entry. Put back on CFP with 1/4" plate. Watch 1/2 hr. Pressure increase to 11#, 32.4 MCFD. Left open, shut down for night.

DEC

Action	\$ 993.00
Consulting	N/C
Total	\$ 993.00
CTD	\$28,876.00

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3/21/00 Well flowing 16# making 41 MCFD on 1/4" O.P. Nipple down wellhead, nipple up BOP. Release packer and trip out of hole with tubing. Rig up Brandex, set CIBP @ 8020'. Load hole with 45 bbl. 2% KCL, test 4 1/2 casing 6000# 30 min. OK. Rig up Brandex, perf J-Sand 7876-80, 3 SPF, 120 deg. phased, 23 gm chg., .38 EH, 7886-88, 3 SPF, 120 deg. phased, 23 gm chg., .38 EH, 7910-30, 3 SPF, 120 deg. phased, 23 gm chg., .38 EH, 3 1/8 OD gun, 87 shots fired. Rig down Brandex, trip in hole with NC, SN, 250 jts., 3' blast jt. landed tubing on top flange @ 7807' KB. Drop ball standing valve, test tubing 1000# OK. Recover standing valve, nipple down BOP, nipple up wellhead. Rig down move off #304.

DEC

Action	\$ 1,936.00
Consulting	213.00
Brandex	3,422.00
Hole Seekers	250.00
Overhead/Ins.	2,800.00
Fence	800.00
Tanks/Water	12,950.00
Heat Water	1,500.00
Fittings	1,500.00
Disposal	3,785.00
Clean Tanks	1,250.00
Surface	500.00
Total	\$ 30,906.00
CTD	\$ 59,782.00