

FORM
5A
Rev
06/12

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
401131819

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>DOREEN GREEN</u>
2. Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(970) 336-3517</u>
3. Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>DOREEN.GREEN@ANADARKO.COM</u>

5. API Number <u>05-123-19912-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>HSR-CANNON</u>	Well Number: <u>11-3A</u>
8. Location: QtrQtr: <u>NESW</u> Section: <u>3</u> Township: <u>2N</u> Range: <u>66W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: DAKOTA Status: ABANDONED Treatment Type: _____
WELLBORE/COMPLETION _____
Treatment Date: 03/16/2000 End Date: 03/16/2000 Date of First Production this formation: _____
Perforations Top: 8082 Bottom: 8087 No. Holes: 20 Hole size: _____
Provide a brief summary of the formation treatment: _____ Open Hole:

Rig up BJ, circulate tubing volume 32 bbl. 4% KCL with biocide. Set packer @ 8022' KB with 257 jts. Rig up BJ, pressure casing to 500#. Break down Dakota Perfs 8082-87 as follows: Pump 2 BPM, well broke @ 3280#, increase rate to 4 BPM @ 3500#. Pump 30 bbl. total, max. rate 4.25 BPM @ 3400#. ISDP 3404#, 5 min. 1285#, 10 min. 1120#, 15 min. 985#. Monitor pressure 60 min., 60 min. SIP 288#.

This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____ Number of staged intervals: _____
Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:
Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: ABANDONED FORMATION.

Date formation Abandoned: 03/21/2000 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 8020 ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

THIS WELL WAS ORIGINALLY COMPLETED IN THE DAKOTA 03/16/2000. THE DAKOTA WAS PERFORATED 03/14/2000, STIMULATED 03/16/2000, AND ABANDONED WITH A CIBP 03/21/2016. NO 5A WAS SUBMITTED FOR THE DAKOTA COMPLETION. SEE THE ATTACHED DAILY OPERATIONS SUMMARY. WIRELINE TICKET IS NOT AVAILABLE FOR SETTING THE CIBP.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DOREEN GREEN
Title: REGULATORY ANALYST Date: _____ Email: DOREEN.GREEN@ANADARKO.COM

Attachment Check List

Att Doc Num	Name
401131893	OPERATIONS SUMMARY

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)