

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Kathleen Mills Phone: (720) 587-2226 Fax: (303) 228-4286 Email: eroberts@nobleenergyinc.com

5. API Number 05-123-38619-00 6. County: WELD 7. Well Name: RICO Well Number: LC29-72-1HNA 8. Location: QtrQtr: SESE Section: 29 Township: 9N Range: 59W Meridian: 6 9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/01/2014 End Date: 10/03/2014 Date of First Production this formation: 12/05/2014

Perforations Top: 6589 Bottom: 10123 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

FRAC'D W/3866251 GALS SLICK WATER, PRODUCED WATER, FRESH WATER AND 2813651# OTTAWA SAND.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 92053 Max pressure during treatment (psi): 6981 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.82 Total acid used in treatment (bbl): Number of staged intervals: 27 Recycled water used in treatment (bbl): 3089 Flowback volume recovered (bbl): 2518 Fresh water used in treatment (bbl): 88964 Disposition method for flowback: RECYCLE Total proppant used (lbs): 2813651 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/16/2014 Hours: 24 Bbl oil: 329 Mcf Gas: 145 Bbl H2O: 212 Calculated 24 hour rate: Bbl oil: 329 Mcf Gas: 145 Bbl H2O: 212 GOR: 440 Test Method: FLOWING Casing PSI: 884 Tubing PSI: 246 Choke Size: 30/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1351 API Gravity Oil: 38 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6344 Tbg setting date: 12/04/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: 1/26/2015 Email: eroberts@nobleenergyinc.com
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Attachment Check List

Att Doc Num **Name**

400780178	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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