

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/05/2016

Submitted Date:

10/11/2016

Document Number:

675102993**FIELD INSPECTION FORM**
 Loc ID 398432 Inspector Name: GRANAHAH, KYLE On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_
**Operator Information:**OGCC Operator Number: 96155Name of Operator: WHITING OIL & GAS CORPORATIONAddress: 1700 BROADWAY STE 2300City: DENVER State: CO Zip: 80290**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
CO, Western	303-876-7091	whitingwesternco@whiting.com	Western slope inspection

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
429256	WELL	PR	12/01/2012	OG	103-11931	WRD 23-33R	WK

**General Comment:**On location to witness cement squeeze job in regards to form 42 doc # 401096542

**Inspected Facilities**

Facility ID: 429256 Type: WELL API Number: 103-11931 Status: PR Insp. Status: WK

**Cement**Cement ContractorContractor Name: Haliburton

Contractor Phone: \_\_\_\_\_

Surface Casing

Cement Volume (sx): \_\_\_\_\_

Circulate to Surface: \_\_\_\_\_

Cement Fall Back: \_\_\_\_\_

Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Plugging Operations

Depth Plugs(feet range): \_\_\_\_\_

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Cement Type: \_\_\_\_\_

Comment:

Job schedule - pump 60 sks 12.6 ppg .88 yield 4.65gals h20/sk  
 CIBP @ 10,385'  
 Cement retainer @ 10,317'  
 Tubing depth @ 10,325'  
 Perfs @ 10,360' - 10,371' 10,400' - 10,404' 10,432' - 10,436'  
 Pump 50 sks under retainer and 10 sks above retainer - inject tracers into 50 sks cement below retainer.

Pumped 5.5 bbls cement below retainer with tracer - psi reached 6,300 psi at 1bbl/min - 3 bbls short of planned squeeze, stung out of retainer put 1/2 bbl on top of retainer and reversed out.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Workover**Comment:

Job schedule - pump 60 sks 12.6 ppg .88 yield 4.65gals h20/sk  
 CIBP @ 10,385'  
 Cement retainer @ 10,317'  
 Tubing depth @ 10,325'  
 Perfs @ 10,360' - 10,371' 10,400' - 10,404' 10,432' - 10,436'  
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Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
675102993	INSPECTION APPROVED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3974083">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3974083</a>