

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other P & A  
well well  
2. NAME OF OPERATOR  
Wrights Drilling & H.L. Bigler  
3. ADDRESS OF OPERATOR  
P.O. Box 1196 - Cortez, CO. 81321  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990' FSL & 660' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  
TEST WATER SHUT-OFF ☐ ☐  
FRACTURE TREAT ☐ ☐  
SHOOT OR ACIDIZE ☐ ☐  
REPAIR WELL ☐ ☐  
PULL OR ALTER CASING ☐ ☐  
MULTIPLE COMPLETE ☐ ☐  
CHANGE ZONES ☐ ☐  
ABANDON\* ☐ ☒  
(other) Plugged & Abandoned

5. LEASE  
C-19462  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
  
7. UNIT AGREEMENT NAME  
  
8. FARM OR LEASE NAME  
Federal Lease B&W  
9. WELL NO.  
B-2  
10. FIELD OR WILDCAT NAME  
Wildcat McElmo Dome  
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
Sec 29: T36N R17W N.M.P.M.  
12. COUNTY OR PARISH  
Montezuma CO  
13. STATE  
CO  
14. API NO.  
050830 615600X1  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5807 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Work completed 9-3-85  
Well plugged with High Early cement from 3378' to 3180'  
25 sx surface plug set and dry hole marker erected (From 120' below surface.)

Adequate isolation of potential usable water sands  
MAR 21 1988

Durango, Colorado

Subsurface Safety Valve Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE ACTING DATE MAR 21 1988

(This space for Federal or State office use)

APPROVED BY L. Mark Holts TITLE AREA MANAGER DATE MAR 21 1988  
CONDITIONS OF APPROVAL, IF ANY:

DURANGO OFFICE COPY

STIPULATIONS  
ATTACHED

DSI SERVICE ORDER,  
RECEIPT, AND INVOICE NO.CORRESPONDENCE:  
P.O. BOX 4378  
HOUSTON, TEXAS 77210REMITTANCE:  
P.O. BOX 100344  
HOUSTON, TEXAS 77212

DSI SERVICE LOCATION NAME AND NUMBER

Cortez, Colorado 1569

1569 1158

CUSTOMER NUMBER

931700

CUSTOMER P.O. NUMBER

TYPE SERVICE CODE

295

BUSINESS CODES

CUSTOMER'S  
NAME

ADDRESS

CITY, STATE AND  
ZIP CODE

B &amp; W Oil

P.O. Box 1196

Cortez, Colorado

81321

phone:

DSI shall furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS or DSI INDUSTRIAL SERVICE CONTRACT NO. \_\_\_\_\_:

Set 198' Cement Plug @ 33.78-3180  
and Surface Plug with 25 SKS  
D917 High Early Cement

WORKOVER  
NEW WELL  
OTHERNEW  
N

API OR IC NUMBER

IMPORTANT  
SEE OTHER SIDE FOR TERMS & CONDITIONS

ARRIVE LOCATION MO. DAY YR. TIME

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and represent that I have authority to accept and sign this order.

CUSTOMER AUTHORIZED AGENT

JOB COMPLETION MO. DAY YR. TIME

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

CUSTOMER AUTHORIZED AGENT

STATE CODE COUNTY / PARISH CODE CITY

WELL NAME AND NUMBER / JOB SITE

LOCATION AND POOL / PLANT ADDRESS

SHIPPED VIA

Colorado 05 Montezuma 083

Federal B-2

Sec 29 T36N R17W

Dawell/Schlumberger

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
059200-001	Mileage Pumper	Mile	10	2.20	22.00
048256 000	Depth Change To 3000	—	1	1450.00	1450.00
048256 001	Depth Change To 300	Foot	300	.16	48.00
100825 122	D917 High Early Cement	Sack	25	7.20	180.00
049102 010	Delivery Charge	Ton/mile	12 (Mile)	.95	60.00
049100-000	Service Charge	FT <sup>3</sup>	25	.95	23.75
018002-100	pump charge	FT <sup>3</sup>	1	370.00	370.00

pd 10/18/85

ch# 140K

FILE

VOIDED

ORDER  
AND  
RECEIPT

Field Estimate

\$ 1783.75

SUB TOTAL

1783.75

LICENSE/REIMBURSEMENT FEE

LICENSE/REIMBURSEMENT FEE

REMARKS:

STATE

COUNTY

CITY

DSI REPRESENTATIVE

% TAX ON \$

% TAX ON \$

% TAX ON \$

TOTAL \$

240.00

720

720

1791.95

## CONDITIONS OF APPROVAL AND ADDITIONAL REQUIREMENTS

1. This Subsequent Report of Abandonment (SRA) is approved to the plugging of the well bore only. Liability under the bond is retained until surface restoration is completed and approved.
2. Once the dirt work has been completed, the operator will submit Form 3160-5, Sundry Notice, informing the Bureau of Land Management (BLM) of this operation. This Sundry Notice, or Second Subsequent Report of Abandonment (SSRA) will be an acceptance rather than an approval action. (Instruction Memorandum No. CO-87-417).
3. Form 3160-5, Sundry Notice, will be submitted when all restoration is completed. This Sundry Notice, or Final Abandonment Notice (FAN), will be submitted only when the site is ready for inspection by an official of the BLM.
4. PHASED RELEASE OF BOND LIABILITY - After proper plugging of the leasehold's well(s), and after the site has been stabilized and seeded, a percentage of the bond liability can be released. Operators who wish to request partial liability release of a single lease bond may delay filing Form 3160-5, Second Subsequent Report of Abandonment (SSRA) until after the site has been reseeded. In this case, the Sundry Notice should not only detail work that was done but also request partial bond liability release. (Instruction Memorandum No. CO-87-307).