

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other P & A

2. NAME OF OPERATOR
Wrights Drilling & H.L. Bigler

3. ADDRESS OF OPERATOR
P.O. Box 1196 - Cortez, CO. 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FSL & 660' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

5. LEASE
C-19462

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal Lease B&W

9. WELL NO.
B-2

10. FIELD OR WILDCAT NAME
Wildcat McElmo Dome

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec 29: T36N R37W N. M.P.M.

12. COUNTY OR PARISH
Montezuma CO

13. STATE

14. API NO.
050830 155600X1

15. ELEVATIONS (SHOW DF, KDB AND WD)
5807 GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input checked="" type="checkbox"/>
(other) <u>Plugged & Abandoned</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work completed 9-3-85
Well plugged with High Early cement from 3378' to 3180'
25 sx surface plug set and dry hole marker erected (From 120' below surface.)

Adequate isolation of potential usable water sands

Durango, Colorado

Subsurface Safety Valve Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY L. Mark Hollis TITLE ACTING AREA MANAGER DATE MAR 21 1988

DURANGO OFFICE COPY

STIPULATIONS ATTACHED

Vertical text on the right side of the page, including a date stamp "MAR 21 1988" and other illegible markings.

Postcard
TR + Abd.

DSI SERVICE ORDER, RECEIPT, AND INVOICE NO.
1569 1158

CORRESPONDENCE:
P.O. BOX 4378
HOUSTON, TEXAS 77210

REMITTANCE:
P.O. BOX 100344
HOUSTON, TEXAS 77212

DSI SERVICE LOCATION NAME AND NUMBER
Contez, Colorado 1569

CUSTOMER NUMBER
931700

CUSTOMER P.O. NUMBER

TYPE SERVICE CODE
295

BUSINESS CODES

CUSTOMER'S NAME
Bxw oil

ADDRESS
**P.O. Box 1196
Contez, Colorado**

CITY, STATE AND ZIP CODE
81321 phone.

WORKOVER
NEW WELL W N
OTHER

API OR IC NUMBER

IMPORTANT
SEE OTHER SIDE FOR TERMS & CONDITIONS

ARRIVE LOCATION MO. DAY YR. TIME
09 03 85 1100

DSI shall furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS or DSI INDUSTRIAL SERVICE CONTRACT NO. _____:

**Set 198' Cement Plug @ 3378-3180
and Surface Plug with 25 SKS
D917 High Early Cement**

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and represent that I have authority to accept and sign this order.

CUSTOMER AUTHORIZED AGENT
v. J. P. Pugh

JOB COMPLETION MO. DAY YR. TIME
09 03 85 1445

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

STATE CODE COUNTY / PARISH CODE CITY
Colorado 05 Montezuma 083

CUSTOMER AUTHORIZED AGENT
v. J. P. Pugh

WELL NAME AND NUMBER / JOB SITE LOCATION AND POOL / PLANT ADDRESS
Federal B-2 Sec 29 T36N R17W

SHIPPED VIA
Dowell/Schlumberger

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
059200-001	Mileage Pumpers	Mile	10	2.20	22.00
048256 000	Depth Change To 3000	—	1	1450.00	1450.00
048256 001	Depth Change To 300	Foot	300	.16	48.00
100825 122	D917 High Early Cement	Sack	25	7.20	180.00
049102 010	Delivery Charge	Ton/mile	12 (Mile)	.95	60.00
049100-000	Service Charge	FT ³	25	.95	23.75
018002-100	pump charge	FT ³	1	370.00	370

pd 10/18/85
ch# 14 CK
FILE ↑ USE PAD

SERVICE ORDER AND RECEIPT

Thank You

Field Estimate \$ 1783.75 SUB TOTAL 1783.75

LICENSE/REIMBURSEMENT FEE

REMARKS:

STATE 3 % TAX ON \$ 240.00 720

COUNTY % TAX ON \$

CITY % TAX ON \$

DSI REPRESENTATIVE **D. H. ...** TOTAL \$ 1791.95

CONDITIONS OF APPROVAL AND ADDITIONAL REQUIREMENTS

1. This Subsequent Report of Abandonment (SRA) is approved to the plugging of the well bore only. Liability under the bond is retained until surface restoration is completed and approved.
2. Once the dirt work has been completed, the operator will submit Form 3160-5, Sundry Notice, informing the Bureau of Land Management (BLM) of this operation. This Sundry Notice, or Second Subsequent Report of Abandonment (SSRA) will be an acceptance rather than an approval action. (Instruction Memorandum No. CO-87-417).
3. Form 3160-5, Sundry Notice, will be submitted when all restoration is completed. This Sundry Notice, or Final Abandonment Notice (FAN), will be submitted only when the site is ready for inspection by an official of the BLM.
4. PHASED RELEASE OF BOND LIABILITY - After proper plugging of the leasehold's well(s), and after the site has been stabilized and seeded, a percentage of the bond liability can be released. Operators who wish to request partial liability release of a single lease bond may delay filing Form 3160-5, Second Subsequent Report of Abandonment (SSRA) until after the site has been reseeded. In this case, the Sundry Notice should not only detail work that was done but also request partial bond liability release. (Instruction Memorandum No. CO-87-307).