



Job Summary

Ticket Number	Ticket Date
TN# FL1071	8/16/2016

COUNTY	COMPANY	CUSTOMER REP
Jackson	Sandridge Energy	Mr. Randy Tuell
WELL NAME	RIG	JOB TYPE
Marr 0780-3-6H	WMO 272	Surface
SURFACE WELL LOCATION	O-TEX Field Supervisor	
Sec7 T7N R80W	Bushnell, Cody	

EMPLOYEES		
	Daylong, Eric	
Scott, Derek		

WELL PROFILE

Max Treating Pressure (psi):	2000	Bottom Hole Static Temperature (°F):	100
Bottom Hole Circulating Temperature (°F):	100	Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	12.25	0	2321	0	2321
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	36	J-55	0	2321	0	2321
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Production	5.5	20	P-110				
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

CEMENT DATA

Stage 1:	From Depth (ft):	0	To Depth (ft):	1821.00
Type: Lead	Volume (sacks):	447	Volume (bbls)	171.8

Cement:	Control Set 'C'	Density (ppg)	Yield (ft³/sk)	Water Req.
Additives:	%2 CaCl2 + %2 SMS + %2 Gypsum + lb/sk0.25 Polyflake	12.5	2.16	12.25

Stage 2:	From Depth (ft):	1821	To Depth (ft):	2321.00
Type: Tail	Volume (sacks):	152	Volume (bbls)	45.2

Cement:	100% Class 'C'	Density (ppg)	Yield (ft³/sk)	Water Req.
Additives:	%1 CaCl2 + lb/sk0.25 Polyflake%	13.5	1.67	8.83

Stage 3:	From Depth (ft):		To Depth (ft):	
Type: Top Off	Volume (sacks):	100	Volume (bbls)	

Cement:	100% Class 'C'	Density (ppg)	Yield (ft³/sk)	Water Req.
Additives:	%2 CaCl2	14.8	1.33	6.31

SUMMARY

Preflushes:	20 bbls of	Dye	Calculated Displacement (bbl):	176.2
	bbls of		Actual Displacement (bbl)	176.2
	bbls of		Plug Bump (Y/N):	Yes
Total Preflush/Spacer Volume (bbl):	20		Bump Pressure (psi):	1100
Total Slurry Volume (bbl):	217		Lost Returns (Y/N):	No (if Y, when)
Total Fluid Pumped	413.2			
Returns to Surface:	Cement	60 bbls		

Thank You For Using

O - TEX Pumping

Customer Representative Signature:

O-Tex / Equipment and Personnel Report					
O-Tex Location	Customer			Project Number	Job Date
Fort Lupton, Colorado 303-857-7948	Sandridge Energy			FL1071	8/16/2016
Lease Name	Well No.	O-Tex Field Supervisor	State		County
Marr 0780-3-6H	Bushnell, Cody	Customer Representative	CO		Jackson
Job Type	Man Hours		Mr. Randy Tuell		Phone 970-250-9000
Surface					
USE THIS FORM TO NOTE ANY ISSUES ENCOUNTERED WITH THE PERFORMANCE OF THIS JOB. THIS MAY INCLUDE TIME AT THE SHOP, ON THE ROAD OR DELAYS WITH DRILLING CONTRACTOR.					
DATE	TIME	VOLUME	RATE	PRESS	JOB PROCEDURES
8/16/2016	2:00				Arrive on location
8/16/2016	2:10				Tailgate meeting
8/16/2016	2:20				Rig in
8/16/2016	4:00				Safety meeting
8/16/2016	4:35				Pressure Test
8/16/2016	4:37	20 bbl	7.00	400	H2O ahead with red dye establish circulation
8/16/2016	4:40	171.8 bbl	7.00	300	Lead cement
8/16/2016	5:07	45.2 bbl	7.00	350	Tail Cement
8/16/2016	5:14				Shut down drop plug
8/16/2016	5:21	176.2 bbl	7.00	700	Displace (wash on top of plug, OBM, last 10 BBLS KCL)
8/16/2016	5:51				Bump plug
8/16/2016	5:53				Check floats (Floats held)
8/16/2016	6:30				Rig out
8/16/2016	8:00				Leave location
JOB CALCULATIONS					
CASING DATA					
ANNULAR DATA					
PLEASE NOTE ANY CONTRACTOR ISSUES OR COMMENTS BELOW					
Job was pumped as per customer request, 60 BBLS cement returns to surface, bumped plug at calculated displacement.					