

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400733579 Date Received: 11/18/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Kathleen Mills Phone: (720) 587-2226 Fax: (303) 228-4286 Email: eroberts@nobleenergyinc.com

5. API Number 05-123-38156-00 6. County: WELD 7. Well Name: Steadfast Well Number: E27-62-1HN 8. Location: QtrQtr: SESE Section: 26 Township: 6N Range: 65W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/25/2014 End Date: 09/27/2014 Date of First Production this formation: 10/14/2014

Perforations Top: 7315 Bottom: 13509 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

FRAC'D W/5338299 GALS SILVERSTIM AND SLICK WATER AND 7103825# OTTAWA SAND

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 127102 Max pressure during treatment (psi): 7319 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.95 Total acid used in treatment (bbl): Number of staged intervals: 32 Recycled water used in treatment (bbl): 7679 Flowback volume recovered (bbl): 2072 Fresh water used in treatment (bbl): 119423 Disposition method for flowback: RECYCLE Total proppant used (lbs): 7103825 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/05/2014 Hours: 24 Bbl oil: 274 Mcf Gas: 555 Bbl H2O: 153 Calculated 24 hour rate: Bbl oil: 274 Mcf Gas: 555 Bbl H2O: 153 GOR: 2025 Test Method: FLOWING Casing PSI: 2550 Tubing PSI: 2140 Choke Size: 12/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1305 API Gravity Oil: 412 Tubing Size: 2 + 7/8 Tubing Setting Depth: 7030 Tbg setting date: 10/19/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: 11/18/2014 Email: eroberts@nobleenergyinc.com
:

Attachment Check List

Att Doc Num **Name**

400733579	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected tubing size, per operator.	10/10/2016 11:55:55 AM
Permit	Tubing size has a typo. Contacted operator.	10/10/2016 10:25:05 AM

Total: 2 comment(s)