

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

10/05/2016

Submitted Date:

10/10/2016

Document Number:

674602875**FIELD INSPECTION FORM**
 Loc ID 318249 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num:                     
**Operator Information:**OGCC Operator Number: 46290Name of Operator: K P KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Canfield, Chris		chris.canfield@state.co.us	
, KPK		cogcc@kpk.com	
Helgeland, Gary		gary.helgeland@state.co.us	
Hazard, Ellice		ellice.hazard@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240962	WELL	PR	03/20/1995	OW	123-08750	UPRR 43 PAN AM G 7	EG

**General Comment:**

COGCC Follow-up engineering integrity inspection conducted on 10/05/2016 (previous EG field inspection doc #674602837 conducted on 09/27/2016). Details outlined in equipment/ flowline section of this report. Links to photos uploaded are available at the end of report.

**Inspected Facilities**

Facility ID: 240962 Type: WELL API Number: 123-08750 Status: PR Insp. Status: EG

**Flowline**

#1	Type:	of Lines
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Flowline Description

Flowline Type: \_\_\_\_\_ Size: 3" Material: Fiberglass  
 Variance: No Age: \_\_\_\_\_ Contents: Crude Oil

Integrity Summary

Failures: \_\_\_\_\_ Spills: \_\_\_\_\_ Repairs Made: Yes  
 Coatings: \_\_\_\_\_ H2S: \_\_\_\_\_ Cathodic Protection: \_\_\_\_\_

Pressure Testing

Witnessed: No Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: The fiberglass flowline between the well site(s) and remote production battery has been repaired (at approximately 40.01160, 104.54890); A 12'-15' section of the fiberglass flowline has been cut out and replaced using HDPE pipe, couplers and clamps. Flowline pressure testing conducted (Labeled as UPRR 43 PAN AM G2 dated 9/28/16 Not Witnessed); Chart has been uploaded. As indicated on the prior field inspection, this flowline may service multiple UPRR 43 G wells in the area. The excavation has been backfilled and site regraded.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
<u>Note: The Actions Required on field inspection doc #681901446 conducted on 9/22/2016 must be completed as outlined (Housekeeping/ Weeds).</u>	maclarej	10/10/2016

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674602882	Excavation backfilled	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3972161">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3972161</a>
674602883	Remediation completed/ site graded	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3972162">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3972162</a>
674602884	Flowline pressure test chart	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3972163">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3972163</a>