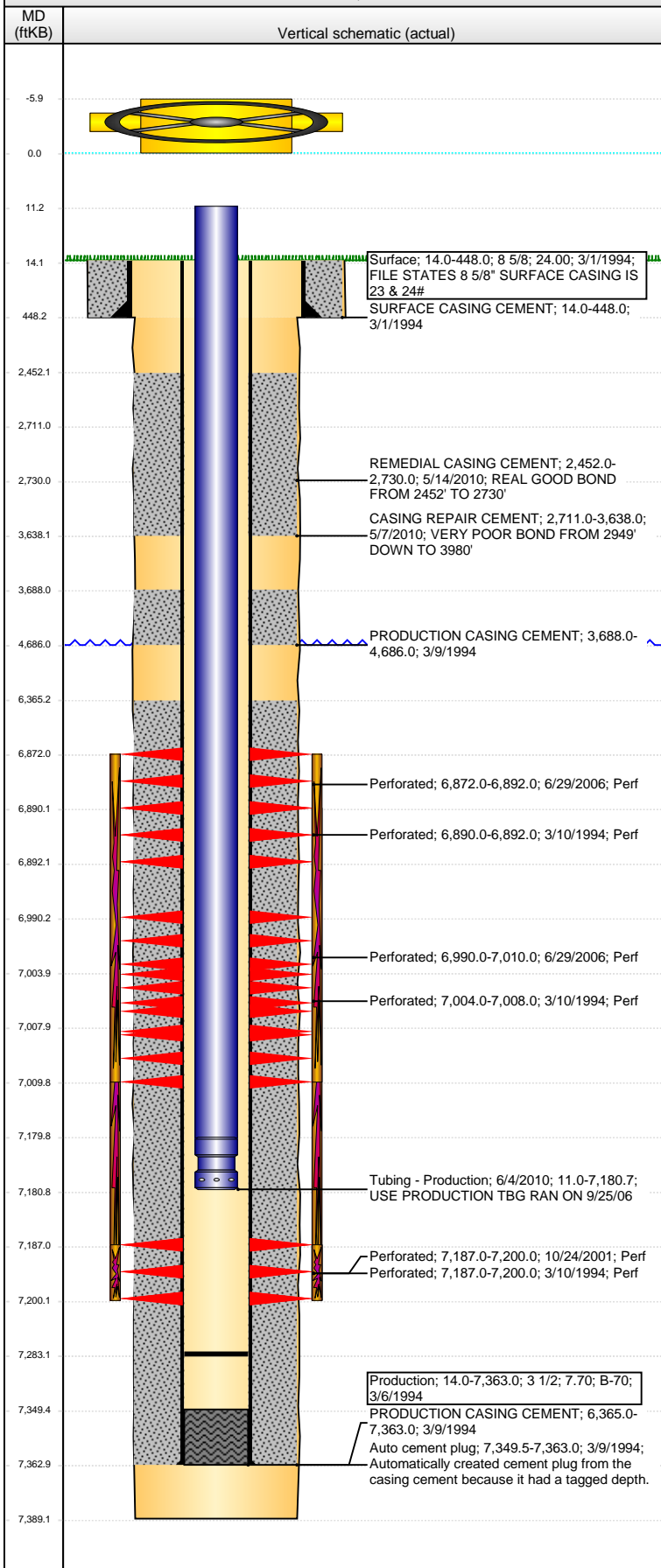


Well Name: UPRC 03-1116

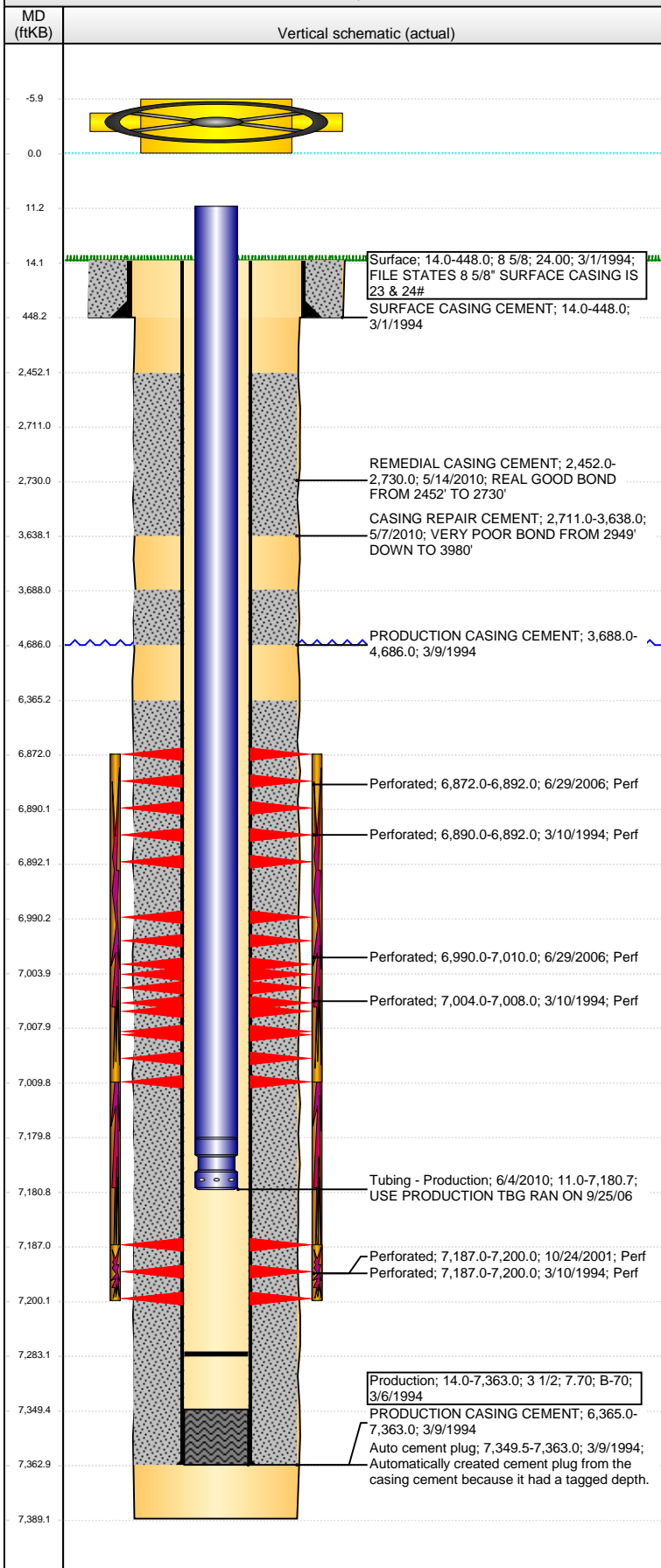
VERTICAL - ORIGINAL HOLE, 10/5/2016 11:45:48 AM



Well Header			
API	Business Unit	District	Well Config
05-123-18024	DJ BASIN	15	VERTICAL
Original KB Elevation (ft)	KB - GL / MSL (ftKB)	Spud Date	P & A Date
4,707	14.00	2/28/1994	
Comment			
Directions To Well			
RD 394, RD 31 - E.2, N INTO			
Congressional Location			
Quarter 3	Quarter 4	Section	Township
NE	SW	3	4
Twonshp N/S Dir		Range	Range E/W Dir
N		66	W
Bottom Hole Location			
North-South Distance (ft)	From N or S Line	East-West Distance (ft)	From E or W Line
Plug Back Total Depths			
Date	Depth (ftKB)	Method	Com
3/6/1994	7,349.5	CASING TALLY	GUIDE SHOE
9/22/2005	7,285.0	TAG	PLUG
5/17/2010	7,283.0	TAG	FILL C/O WITH BIT & SCRAPER.
Wellbore Sections			
Section Des	Size (in)	Act Top, MD (ftKB)	Act Btm, MD (ftKB)
SURFACE	12 1/4	14	448
PRODUCTION	7 7/8	448	7,389
Zone Statuses			
Zone Name	Status Date	Status	Fluid Type
NIOBRARA	3/25/1994	PR	
NIOBRARA	7/12/2006	PR	
NIOBRARA	9/27/2006	PR	
CODELL	3/25/1994	PR	
CODELL	11/6/2001	PR	
CODELL	6/27/2006	SI	
CODELL	9/27/2006	PR	
CODELL	7/7/2010	PR	
Job			
Prod Method			
DRILLING/CO...			
RE-FRAC, 6/27...			
RE-FRAC, 6/27...			
DRILLING/CO...			
RE-FRAC, 10/2...			
RE-FRAC, 6/27...			
RE-FRAC, 6/27...			
TRI-FRAC, 5/5/...			
Casing Strings			
Surface, 448.0ftKB			
Casing Description	Run Date	OD (in)	Wt/Len (l...)
Surface	3/1/1994	8 5/8	24.00
Grade	Top, MD (ft...)	MD (ftKB)	
	14.0	448.0	
Production, 7,363.0ftKB			
Casing Description	Run Date	OD (in)	Wt/Len (l...)
Production	3/6/1994	3 1/2	7.70
Grade	Top, MD (ft...)	MD (ftKB)	
B-70	14.0	7,363.0	
Cement			
Description	Top Depth (ftKB)	Bottom Depth (ftKB)	
SURFACE CASING CEMENT	14.0	448.0	
PRODUCTION CASING CEMENT	3,688.0	4,686.0	
PRODUCTION CASING CEMENT	6,365.0	7,363.0	
CASING REPAIR CEMENT	2,711.0	3,638.0	
REMEDIAL CASING CEMENT	2,452.0	2,730.0	
Tubing Strings			
Tubing Description	Run Date	String...	ID (in)
Tubing	9/25/2006	2 1/16	1.751
Wt (lb/ft)	Grade	Len (ft)	Set De...
3.25	J-55	7,163.00	
Tubing Description	Run Date	String...	ID (in)
Tubing - Frac string	5/20/2010	2 3/8	1.995
Wt (lb/ft)	Grade	Len (ft)	Set De...
4.70	N-80	7,078.72	
Tubing Description	Run Date	String...	ID (in)
Tubing - Production	6/4/2010	2 1/16	1.751
Wt (lb/ft)	Grade	Len (ft)	Set De...
3.25	J-55	7,169.74	
Tubing Components			
Item Des	OD (in)	Wt (lb/ft)	Grade
Tubing	2 1/16	3.25	J-55
Jts	Len (ft)	Btm (ftKB)	Btm (TVD) (ftKB)
222	7,168.64	7,179.6	
Seal Nipple	2 1/16		
1	1.10	7,180.7	

Well Name: UPRC 03-1116

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Perforation Data					
Zone	Brnch/St g	Entered Shot Total	Top (ftKB)	Btm (ftKB)	Date
NIOBRARA, ORIGINAL HOLE		120	6,872.00	6,892.00	6/29/2006
NIOBRARA, ORIGINAL HOLE		2	6,890.00	6,892.00	3/10/1994
NIOBRARA, ORIGINAL HOLE		120	6,990.00	7,010.00	6/29/2006
NIOBRARA, ORIGINAL HOLE		4	7,004.00	7,008.00	3/10/1994
CODELL, ORIGINAL HOLE		52	7,187.00	7,200.00	10/24/2001
CODELL, ORIGINAL HOLE		9	7,187.00	7,200.00	3/10/1994

Stimulations & Treatments			
Date	Zone	Primary Job Type	
3/11/1994	NIOBRARA-CODELL, ORIGINAL HOLE	DRILLING/COMPLETION - ORIGINAL	
Technical Result		Tech Result Details	Tech Result Note
Comment			
FRAC'D VIA LTD ENTRY			
Date	Zone	Primary Job Type	
11/5/2001	CODELL, ORIGINAL HOLE	RE-FRAC	
Technical Result		Tech Result Details	Tech Result Note
Comment			
Date	Zone	Primary Job Type	
7/11/2006	NIOBRARA, ORIGINAL HOLE	RE-FRAC	
Technical Result		Tech Result Details	Tech Result Note
Comment			
Date	Zone	Primary Job Type	
5/28/2010	CODELL, ORIGINAL HOLE	TRI-FRAC	
Technical Result		Tech Result Details	Tech Result Note
Success		According to Plan	
Comment			
(CODELL TF): SET BLENDER TARGET DENSITY 0.2 PPG HIGH DUE TO SHORTAGE ON WATER FROM CONTINUOUSLY PUMPING FLUID DOWN BACKSIDE TO HOLD PRESSURE. JOB WENT WELL. NO ISSUES TO REPORT. TREATMENT AVGS: 71.8 F, 10.18 PH, 27.2 CP, NOLTE = 0.16. 5 MIN PRESS @ 3093 PSI.			

Other In Hole				
Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)

Logs				
Date	Type	Top, MD (ftKB)	Btm, MD (ftKB)	
3/6/1994	INDUCTION	446.0	7,387.0	
3/10/1994	ACOUSTIC	3,610.0	7,290.0	
5/10/2010	CBL/CCL/GR	1,050.0	3,999.0	