

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/06/2016

Submitted Date:

10/07/2016

Document Number:

675203374

FIELD INSPECTION FORM

Loc ID 322414 Inspector Name: CONKLIN, CURTIS On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10112
Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC
Address: 16000 DALLAS PARKWAY #875
City: DALLAS State: TX Zip: 75248-

Findings:

10 Number of Comments
3 Number of Corrective Actions

Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Giboo, David	(970) 319-2211	dgiboo@blm.com	Lead Petroleum Engineering Tech
Kellerby, Shaun		shaun.kellerby@state.co.us	NW Supervisor
Contact, General		regulatory@foundationenergy.com	Regulatory
Allred, Josh	(970) 629-5914	jallred@foundationenergy.com	Field Supervisor

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
119477	PIT	AC	09/23/1999		-	FEDERAL 12-3	AC
210444	WELL	PR	04/01/2015	GW	045-06200	FEDERAL 12-3	PR

General Comment:

Follow up inspection. CA's have not been met from previous inspection Doc#675203159.

Location			
Lease Road:			
Type	Access		
comment:	See stormwater section of inspection		
Corrective ActionL		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	<input style="width: 100%;" type="text"/>		Date: _____
Corrective Action:	<input style="width: 100%;" type="text"/>		
Good Housekeeping:			
Type	OTHER		
Comment:	Vegetation around equipment and in pits and tank containment. CA has not been met from previous inspection. See attached photos		
Corrective Action:	Comply with Rule 603.f using the Rule 603.f guidance document for further details.		Date: <u>09/09/2016</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	<input style="width: 100%;" type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	SEPARATOR		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:			
Corrective Action:		Date:	
Equipment:			
Type: Horizontal Separator	# 1		corrective date

Comment:	Audible leak is still apparent. Field supervisor was contacted at time of previous inspection for this CA. See attached video.		
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition per Rule 605.d.	Date:	08/10/2016

Tanks and Berms:

Contents	#	Capacity	Type	Tanak ID	SE GPS
PRODUCED WATER	1	<100 BBLS	Open Top		
Comment:					
Corrective Action:					Date:

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	See housekeeping section of inspection			
Corrective Action:				
				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			
			Date:

Flaring:

Type			
Comment:			
Corrective Action:			
			Date:

Inspected Facilities

Facility ID: 119477 Type: PIT API Number: - Status: AC Insp. Status: AC

Facility ID: 210444 Type: WELL API Number: 045-06200 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Fail			
Berms	Pass					

Comment: Erosion across roadway. CA has not been met from previous inspection. See attached photos.

Corrective Action: Install or repair required BMPs per Rule 1002.f. Refer to the 1002.f guidance document for further details. Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Evaporation Lined: NO Pit ID: 119477 Lat: 39.399048 Long: -108.980604

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Corrective Action _____ Date: g

Fencing:

Fencing Type: Netting/Fence com Fencing Condition: Adequate

Comment: _____

Corrective Action _____ Date: _____

Netting:

Netting Type: Fence/Net Combo Netting Condition: Good

Comment: _____

Corrective Action _____ Date: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Comment: _____

Corrective Action _____ Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
675203375	Photos from inspection Doc#675203159	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3971092
675203376	Federal 12-3 Follow Up	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3971093
675203377	Audible leak video	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3971094