

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401125647

Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: TEP ROCKY MOUNTAIN LLC  
3. Address: PO BOX 370  
City: PARACHUTE State: CO Zip: 81635  
4. Contact Name: Whitney Szabo  
Phone: (970) 263-2730  
Fax:  
Email: wszabo@terraep.com

5. API Number 05-045-22535-00  
6. County: GARFIELD  
7. Well Name: Federal GM  
Well Number: 432-9  
8. Location: QtrQtr: NWNW Section: 9 Township: 7S Range: 96W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

## Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 08/24/2016 End Date: 08/28/2016 Date of First Production this formation: 09/02/2016  
Perforations Top: 6060 Bottom: 7712 No. Holes: 168 Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

37526 BBLs Slickwater; 704700 100/mesh; (summary)

\*All flowback water entries are total estimates based on commingled volumes.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 37526

Max pressure during treatment (psi): 4356

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.61

Total acid used in treatment (bbl):

Number of staged intervals: 7

Recycled water used in treatment (bbl): 37526

Flowback volume recovered (bbl): 9018

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 704700

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 09/07/2016 Hours: 24 Bbl oil: 0 Mcf Gas: 1329 Bbl H2O: 0  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1329 Bbl H2O: 0 GOR: 0  
Test Method: Flowing Casing PSI: 2000 Tubing PSI: 1280 Choke Size: 13/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1081 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7546 Tbg setting date: 09/01/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Whitney Szabo \_\_\_\_\_

Title: Regulatory Tech \_\_\_\_\_

Date: \_\_\_\_\_

Email: wszabo@terraep.com \_\_\_\_\_

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### Attachment Check List

**Att Doc Num**

**Name**

401125657

WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)