

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10433 Contact Name Wayne P. Bankert
 Name of Operator: LARAMIE ENERGY LLC Phone: (970) 812-5310
 Address: 1401 SEVENTEENTH STREET #1400 Fax: (303) 339-4399
 City: DENVER State: CO Zip: 80202 Email: wbankert@laramie-energy.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 077 10001 00 OGCC Facility ID Number: 301493
 Well/Facility Name: Piceance Federal Well/Facility Number: 29-06W
 Location QtrQtr: SWNE Section: 29 Township: 9S Range: 93W Meridian: 6
 County: MESA Field Name: VEGA
 Federal, Indian or State Lease Number: COC-64786

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 39.250822 PDOP Reading 2.0 Date of Measurement 02/27/2015
 Longitude -107.791739 GPS Instrument Operator's Name Braden Box

LOCATION CHANGE (all measurements in Feet)

Well will be: DIRECTIONAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SWNE Sec 29

New **Surface** Location **To** QtrQtr swne Sec 29

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 29

New **Top of Productive Zone** Location **To** Sec 29

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 29 Twp 9S

New **Bottomhole** Location Sec 29 Twp 9s

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
<u>1683</u>	<u>FNL</u>	<u>2272</u>	<u>FEL</u>
<u>1647</u>	<u>FNL</u>	<u>2253</u>	<u>FEL</u>
Twp <u>9S</u>	Range <u>93W</u>	Meridian <u>6</u>	
Twp <u>9s</u>	Range <u>93w</u>	Meridian <u>6</u>	
<u>1371</u>	<u>FNL</u>	<u>858</u>	<u>FWL</u>
<u>1370</u>	<u>FNL</u>	<u>858</u>	<u>FWL</u> **
Twp <u>9S</u>	Range <u>93W</u>		
Twp <u>9s</u>	Range <u>93w</u>		
<u>1371</u>	<u>FNL</u>	<u>858</u>	<u>FWL</u>
<u>1370</u>	<u>FNL</u>	<u>858</u>	<u>FWL</u> **
Twp <u>9S</u>	Range <u>93W</u>		
Twp <u>9s</u>	Range <u>93w</u>		

** attach deviated drilling plan

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date _____

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

Operator Comments:

Surface Location changed to limit total # of pads and reduce disturbance.
 The Piceance 29-07 pad (#334436) is being amended to add 3 new well slots for the Piceance Federal 29-01W, Piceance 29-01E and Piceance 29-02E wells.
 In addition, wells that were planned to be drilled from the proposed Piceance 29-11 (#444147) pad will now be drilled from the 29-07 pad. Six of these wells will have a new Form 2 and a new BLM APD submitted (listed on the Related Items tab); the remaining wells will have COGCC and BLM sundry forms submitted to change the SHLs and/or BHLs.
 By not building the 29-11 pad and access road, surface disturbance will be reduced by approximately 12 acres. After the amended 2A and all associated Form 2s have been submitted, a Form 4 Sundry Notice will be submitted to AL the Piceance 29-11 pad."

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Wayne P. Bankert
 Title: Regulatory & Env. Manager Email: wbankert@laramie-energy.com Date: 9/30/2016

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: FREEMAN, SARAH Date: 10/6/2016

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Added comment from operator explaining that pad 444147, Piceance 29-11, will not be built, and that this well is being moved to accomodate the changes.	10/6/2016 8:54:50 AM

Total: 1 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401120916	SUNDRY NOTICE APPROVED-LOC
401120926	DIRECTIONAL DATA
401120930	LOCATION DRAWING
401120931	MULTI-WELL PLAN
401120933	WELL LOCATION PLAT
401120934	DEVIATED DRILLING PLAN
401124752	FORM 4 SUBMITTED

Total Attach: 7 Files